

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31358-00 6. County: WELD
7. Well Name: BALLINGER Well Number: 22-18
8. Location: QtrQtr: SWNW Section: 18 Township: 3N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 08/27/2010 Date of First Production this formation: 09/15/2010
Perforations Top: 7076 Bottom: 7354 No. Holes: 116 Hole size: 0.38
Provide a brief summary of the formation treatment: _____ Open Hole: ☐
NBRR Perf 7076-7216 Holes 62 Size 0.42 CODL Perf 7336-7354 Holes 54 Size 0.38
Frac NBRR w/ 250 gal 15% HCl & 236,049 gal SW & 200,360# 40/70 sand & 4,000# 20/40 SB Excel.
Frac CODL w/ 131,709 gal pHaser & 221,300# 20/40 sand & 4,000# 20/40 SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/07/2010 Hours: 24 Bbls oil: 151 Mcf Gas: 151 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 151 Mcf Gas: 151 Bbls H2O: 0 GOR: 1000
Test Method: FLOWING Casing PSI: 1950 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1272 API Gravity Oil: 46
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____