

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400101579

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-17005-00 6. County: WELD
7. Well Name: PARKER BLUE Well Number: D 23-15
8. Location: QtrQtr: SWSE Section: 23 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>07/14/2010</u>		Date of First Production this formation: <u>09/28/1993</u>	
Perforations	Top: <u>6914</u> Bottom: <u>6927</u>	No. Holes: <u>104</u>	Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>CodeLL was under sand plug 6790'-7036' for Niobrara recompleate 6/3/10, removed to commingle w/ Niobrara 7/14/10</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/16/2010</u>		Date of First Production this formation: <u>07/16/2010</u>			
Perforations	Top: <u>6684</u>	Bottom: <u>6927</u>	No. Holes: <u>160</u>	Hole size: <u> </u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Codell & Niobrara are commingled</div>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>08/13/2010</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>57</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>10</u>	Mcf Gas: <u>57</u>	Bbls H2O: <u>5</u>	GOR: <u>5700</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1050</u>	Tubing PSI: <u>550</u>	Choke Size: <u>26/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1304</u>	API Gravity Oil: <u>47</u>		
Tubing Size: <u>2 + 1/16</u>	Tubing Setting Depth: <u>6885</u>	Tbg setting date: <u>08/05/2010</u>	Packer Depth: <u> </u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>06/24/2010</u>		Date of First Production this formation: <u>07/16/2010</u>			
Perforations	Top: <u>6684</u>	Bottom: <u>6698</u>	No. Holes: <u>56</u>	Hole size: <u>27/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Niobrara recomplete Frac'd Niobrara w/175434 gals Vistar, Acid, and Slick Water with 249380 lbs Ottawa sand</div>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: <u>07/23/2010</u>	Hours: <u>24</u>	Bbls oil: <u>12</u>	Mcf Gas: <u>1</u>	Bbls H2O: <u>14</u>	
Calculated 24 hour rate:		Bbls oil: <u>12</u>	Mcf Gas: <u>1</u>	Bbls H2O: <u>14</u>	GOR: <u>83</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>240</u>	Tubing PSI: <u>0</u>	Choke Size: <u>10/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____