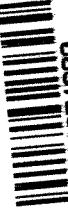


State of Colorado
Oil and Gas Conservation Commission
SUNDRY NOTICE

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



02054600



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	Lynn Neely
2. Name of Operator:	ExxonMobil Oil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, COPA-MI-205	Fax:	281-654-1940
City:	Houston	State:	Tx.
		Zip	77210-4358
5. API Number	05-103-11533-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	296-6B10
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSE, Sec. 6, T2S, R68W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-035679		

OP OGCC

Survey Plat	
Directional Survey	
Surface Egent Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		Distance to nearest property line
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Distance to nearest bldg, public rd, utility or RR
		Is location in a High Density Area (rule 603b)?
		Surface owner consultation date:
		Yes/No

GPS DATA:

Date of Measurement	PDOF Reading	Instrument Operator's Name
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☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Plugging Bond:	From:	
	To:	
	Effective Date:	

☐ ABANDONED LOCATION:

Was location ever built?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Ready for inspection:	Date of last MIT	

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/part depth	Cement volume	Cement top	Cement bottom	Date
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*submit cbl and cement job summaries

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
10/15/2010	

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:	Date:	10/05/2010	Email:	lynn.neely@exxonmobil.com
Print Name:	Lynn Neely	Title:	Regulatory Specialist	

OGCC Approved:	Date:	10/14/2010
CONDITIONS OF APPROVAL, IF ANY:		

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 05 2010
OGCC/Rife Office

1. OGCC Operator Number: 28700 API Number: 05-103-11533-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 29p-6B10
4. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R66W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Currently Permitting Surface Casing String:

Casing String	Hole Sz	Csq Sz	Wt/Grade	Depth	PPG Cmt	Sacks	TOC
Surface	14.75	10.75"	45.5 #J-55	4,900'	12.5 ppg Lead & 15.6 ppg Tail	1,530	Surface

Operator request the following changes to Surface Casing String:

Casing String	Hole Sz	Csq Sz	Wt/Grade	Depth	PPG Cmt	Sacks	TOC
Surface	14.75	10.75"	45.5 #J-55	4,300'	12.7 ppg Lead & 15.8 ppg Tail	886	Surface

Currently Permitting Production Casing String:

Casing String	Hole Sz	Csq Sz	Wt/Grade	Depth	PPG Cmt	Sacks	TOC
Production	6 1/8"	4 1/2"	15.1 # P110	14,400'	12.5 ppg	280	7,100'

Operator request the following changes to Production Casing String:

Casing String	Hole Sz	Csq Sz	Wt/Grade	Depth	PPG Cmt	Sacks	TOC
Production	6 1/8"	4 1/2"	15.1 # P110	14,600'	10.5 ppg Lead & 12 ppg Tail	318	7,100'