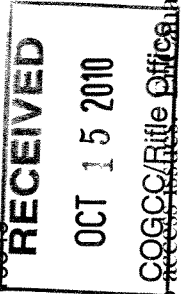


Krabacher, Jay

045-19549

From: Krabacher, Jay
Sent: Friday, October 15, 2010 9:16 AM
To: 'Schneider, Gregory P.'
Cc: King, Kevin; Andrews, David
Subject: RE: Twin Creek 1-10C1 (O1EB) 6 hr production temp log -- API 045-19549



Greg:

This email parallels our just-concluded phone conversation about delaying the CBL due to the fact that we will run the CBL as soon as possible on the Twin Creek #1-10C1 (O1EB), API 045-19549 - presumably by Oct. 23 (2010).

Jay Krabacher
COGCC, (970) 625-2497 x4

From: Schneider, Gregory P. [mailto:Gregory.Schneider@encana.com]
Sent: Thursday, October 14, 2010 10:58 AM
To: Andrews, David
Cc: Krabacher, Jay; King, Kevin
Subject: RE: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

We'll plan on running the CBL once we can get over that wellhead.

Thanks,

Greg

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Thursday, October 14, 2010 10:56 AM
To: Schneider, Gregory P.
Cc: Krabacher, Jay; King, Kevin
Subject: RE: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

Greg,

Yes, my verbal approval below assumes that you will be running a CBL as soon as possible. "We're planning on running a CBL after finishing the current well (Twin Creek 1-10B1)" was specifically mentioned in your forward plan (10/12/2010 email below). Please coordinate with Jay Krabacher in our Rifle office if you have any more questions before Tuesday 10/19.

Dave

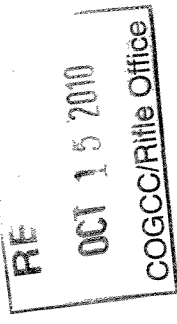
From: Schneider, Gregory P. [mailto:Gregory.Schneider@encana.com]
Sent: Wednesday, October 13, 2010 1:26 PM
To: Andrews, David
Subject: FW: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

David,

Would you like us to run a CBL after completing the current production hole? We'll continue to bleed the pressure off before it goes over 150 psi in the meantime. I'll let you know if anything changes.

Thanks,

Greg



From: Schneider, Gregory P.
Sent: Wednesday, October 13, 2010 8:29 AM
To: 'Andrews, David'
Cc: Poppenhagen, Kelli L.
Subject: RE: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

David,

Just so you know we've been bleeding off the pressure every 90 minutes from 150 psi to 0 psi.

Thanks,

Greg

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Tuesday, October 12, 2010 3:56 PM
To: Schneider, Gregory P.; Abell, Matt; Ayala, Marina; Beam, Kristin M.; Britton, Erin E.; King, Kevin; McGilvery, Ryan; Mitchell, Heather R.; Morss, Ruth Ann; Poppenhagen, Kelli L.
Cc: Krabacher, Jay
Subject: RE: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

Greg,

Thanks for this email and your voice mail this morning. Please proceed per your proposed forward plan shown below. I will not be back in the office consistently until the first week of November, so you may have to coordinate with Kevin King or Jay Krabacher on any proposed remediation plans after you have the CBL. I copied Jay on this email. Kevin was already on the distribution list.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

From: Schneider, Gregory P. [mailto:Gregory.Schneider@encana.com]

Sent: Tuesday, October 12, 2010 10:36 AM

To: Abell, Matt; Ayala, Marina; Beam, Kristin M.; Britton, Erin E.; Andrews, David; King, Kevin; McGilvery, Ryan; Mitchell, Heather R.; Morss, Ruth Ann; Poppenhagen, Kelli L.

Subject: Twin Creek 1-10C1 (O1EB) 6 hr production temp log

David,

Attached is the 6 hour temp log run in lieu of the 12 to 48 hr CBL on the Twin Creek 1-10C1 (O1EB) well drilled by Nabors M15. This is the 3rd of 15 production holes to be drilled on this pad.

The production casing was cemented on 10/5/10 with the plug bumped at 22:20. Good returns were observed throughout the cementing operation and final differential pressure was as expected. Returned 12 bbls of cement to surface.

Planned top of lead was 1,154' with planned top of tail to 4,198'. Prognosed top of gas was 4,198'. The temp log indicates TOC is approximately at 4,300'.

Noted 300 psi of bradenhead pressure on this well yesterday evening and bled it back to 100 psi. It is currently reading 180 psi of pressure. We're planning on running a CBL after finishing the current well (Twin Creek 1-10B1). We'll continue monitoring the pressure and bleed off as necessary.

Bradenhead pressure is being recorded daily for the following wells already drilled.

1. Twin Creek 1-10C2- remains 0 psi.
2. Twin Creek 12-2D2- remains 0 psi.

We will continue to monitor bradenhead pressure daily until the CBL's are run after the rig has moved off the pad.

Thank you,

Greg

From: Borchardt, Erik

Sent: Tuesday, October 05, 2010 11:54 AM

To: Abell, Matt; Britton, Erin E.; Matt Hudson; Schneider, Gregory P.

Subject: Twin Creek 1-10C1 (O1EB) 6 hr temp log

Attached is the 6 hour temperature log from Twin Creek 1-10C1 (O1EB).

Logger's depth: 6038 feet

Please let me know if you have any questions with the data.

regards,

Erik

Schlumberger

Erik Borchardt