

State of Colorado
Oil and Gas Conservation Cc

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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RECEIVED
OCT 04 2010
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

- OGCC Operator Number: 100185
- Name Of Operator: EnCana Oil & Gas (USA) Inc.
- Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
- API Number: 05045191430000
- Well/Facility Name: GMR 8-6A2 (K8W)
- Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM
- County: GARFIELD
- Federal, Indian or State Lease Number:

- Contact Name: HEATHER MITCHELL
- Phone: 720-876-3070
- Fax: 720-876-4070

Complete the Attachment Checklist

Survey Plat		OP	OGCC
Directional Survey			
Surface E print Diagram			
Technical info Page		X	
Other			

General Notice

(a change of surface qtr/qtr is substantive and requires a new permit)
FEL/FWL

☐ CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line
Longitude Distance to nearest lease line
Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (Rule 603b)? Yes/No
Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

CHANGE WELL NAME

NUMBER

Effective Date:

From:

To:

Effective Date:

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual

ABANDONED LOCATION:

Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years Date of Last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date:

Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

Casing/Cementing Program Change

Request to Vent or Flare

Repair Well

Rule 502 variance requested

Other: Request to Complete

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 10/04/2010

Email: Heather.Mitchell@encana.com

Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY

Title:

EIT III

Date: OCT 05 2010



TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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COGCC/Rifle Office

- 1. OGCC Operator Number: 100185
- 2. Name of Operator: Encana Oil & Gas (USA) Inc.
- 3. Well/Facility Name: GMR 8-6A2 (K8W)
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM

API Number: 05045191430000

OGCC Facility ID #: 8-6A2 (K8W)

Well/Facility Number: 8-6A2 (K8W)

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

ATTACHMENTS:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

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AGGCC/Rifle Office

GMR 8-6.A2

Casing &
Hole size

Permit Estimated
Formation Tops
(MID / TVD)

Wasatch: Surface

16" Conductor @ 40'
Cement to surface with 5 yds redi-mix

12-1/4" Hole

9 5/8", 36# / 24#, J/K55 Surface Casing @ 1250'

Wasatch "G": 3848/3773

8 3/4" Hole

Ohio Creek: 5938/5817
(Top of Mesa Verde)

Williams Fork: 6959/6816

Permit TOC 500 > TOG

Top Gas Pick: 8012/7851

Coal Ridge (Paludat): 9285/9124

Rollins: 9940/9779

Estimated TD @ 10090/9929

Permit TD @ 10240/10079

4-1/2", 11.6#, P110 / 180 Production Casing @ 10240'

Cement with
(Permit TOC = 500' > TOG

26" Conductor @ 41'

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 1297'
Cement to surface with:
Lead: 211 sx, 12.5 Cement 2.1 ft/sk
Tail: 149 sx, 15.8 ppg Class G 1.17 ft/sk

Total: 360sx

OHIO CREEK (Top Kmv) 6369' / 6230'

7 7/8" Hole

WILLIAMS FORK FM 6901' / 6754'

TOP GAS 8038' / 7878'
TOC: 4200'

COASTAL /

COAL RIDGE (Paludat) /

ROLLINS SS (iles Fm) 10039' / 9879'

ANTICIPATED TD 10114' / 9954'
PERMIT TD /

4-1/2", 11.6#, 180 Production Casing @ 10099'

Cement with:

Lead: 529 sxs, 12 ppg TX1, 1.4 cu-ft/sxs

Tail: 508 sxs, 13 ppg TX1, 1.43 cu-ft/sxs

Total: 1037 sx



Well: GMR 8-6A2
Pad: K8W
API No: 50451914300
Permit No:

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 08/06/2010
Plug Bumped: Yes

Annular Fluid Level After Job (Static or Falling?): **STATIC**
If falling, barrels of mud added until stabilized: --- barrels

WOC Time: 6 hr Temp log ran
Bond Log Run: Temp log

Casing Slips Set: Yes

Bradenhead Pressures

6 hrs: 0 psig
12 hrs: 0 psig
24 hrs: 0 psig
48 hrs: 0 psig
72 hrs: 0 psig

TOC 5970'
KK

Comments