

State of Colorado
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700
City : Denver State CO Zip : 80202
4. Contact Name : HEATHER MITCHELL
Phone : 720-876-3070
Fax : 720-876-4070
5. API Number : 05045191470000
6. Well/Facility Name : GMR 8-6A1 (K&W)
7. Well/Facility Number : 8-6A1 (K&W)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NESW Sec 8 T7S - R93W 6th PM
9. County : GARFIELD
10. Field Name : Mammoth Creek
11. Federal, Indian or State Lease Number :

Complete the Attachment
Checklist

Survey Plat
Directional Survey
Surface Egopt Diagram
Technical Info Page
Other

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL

Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line
Longitude Distance to nearest lease line
Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (Rule 603b)? Yes/No
Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

Instrument Operator's Name

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date :
Plugging Bond : Blanket Individual
From :
To :
Effective Date :

CHANGE WELL NAME

NUMBER

ABANDONED LOCATION:

Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: MIT required if shut in longer than two years. Date of Last MIT

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE :

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Report of Work Done

Approximate Start Date : Upon Approval

Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2)

Request to Vent or Flare

Change Drilling Plans

Repair Well

Gross Interval Changed?

Rule 502 variance requested

Casing/Cementing Program Change

Other : Request to complete

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans
for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell

Date : 10/04/2010

Email: Heather.Mitchell@encana.com

Print Name : HEATHER MITCHELL

Title : REGULATORY ANALYST

OGCC Approved:

Kevin J. King

CONDITIONS OF APPROVAL, IF ANY:

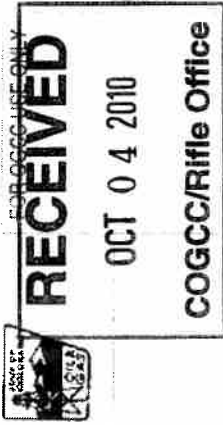
Title:

EIT III

Date:

OCT 05 2010

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05045191470000
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #: 8-6A1 (K8W)
3. Well/Facility Name: GMR 8-6A1 (K3W) Well/Facility Number: 8-6A1 (K8W)
4. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

ATTACHMENTS:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

RECEIVED

OCT 04 2010

COGCC/Rifle Office

Permit Estimated
Formation Tops
(MD / TVD)

Wasatch: Surface

GMR 8-6A1
Casing &
Hole size

Actual
Conditions
(MD / TVD)

16" Conductor @ 40'

Cement to surface with 5 yds redi-mix

12-1/4" Hole

9 5/8", 36# / 24#, J/K55 Surface Casing @ 1250'

Wasatch "G": 3908/3798

8 3/4" Hole

Ohio Creek: 6021/5842
(Top of Mesa Verde)

Williams Fork: 7054/6841

Permit TOC 500 > TOG

Top Gas Pick: 8113/7876

Coal Ridge (Paludal): 9386/9149

Rollins: 10041/9804

Estimated TD @ 10191/9954
Permit TD @ 10341/10104

4-1/2", 11.6#, P110 / 180 Production Casing @ 10341'
Cement with
(Permit TOC = 500' > TOG)

12-1/4" Hole

9-5/8", 36#, J/K55 Surface Casing @ 1284'
Cement to surface with:
Lead: 211 sx, 12.5 Cement 2.1 ft/sk
Tail: 149 sx, 15.8 ppg Class G 1.17 ft/sk
Total: 360sx

OHIO CREEK (Top Kmrv) 6439' / 6232'

7 7/8" Hole

WILLIAMS FORK FM 6981' / 6760'

TOP GAS 8135' / 7849'
TOC: 4200'

COASTAL /

COAL RIDGE (Paludal) /

ROLLINS SS (Hes Fm) 10129' / 9889'

ANTICIPATED TD /
PERMIT TD /

4-1/2", 11.6#, 180 Production Casing @ 10194'
Cement with:
Lead: 461 sx, 12 ppg TXI, 1.4 cu-ft/sxs
Tail: 432 sx, 13 ppg TXI, 1.43 cu-ft/sxs
Total: 893 sx

RECEIVED

OCT 04 2010

COGCC/Rifle Office

Well: GMR 8-6A1
Pad: K8W
API No: 50451914700
Permit No:

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 07/20/2010
Plug Bumped: 10:15 AM

Annular Fluid Level After Job (Static or Falling?): **STATIC**
If falling, barrels of mud added until stabilized: --- barrels

WOC Time: 6 hr Temp log ran
Bond Log Run: Temp log

Casing Slips Set: Yes

Bradenhead Pressures

6 hrs: 0 psig
12 hrs: 0 psig
24 hrs: 0 psig
48 hrs: 0 psig
72 hrs: 0 psig

TOC 5180
KIC

Comments