

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-15382-00 6. County: WELD
7. Well Name: BRIGHT Well Number: 4-8K
8. Location: QtrQtr: SENE Section: 4 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 08/12/2010 Date of First Production this formation: 02/24/1992
Perforations Top: 7313 Bottom: 7326 No. Holes: 108 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

The Codell is covered by a sand plug

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Sand plug 100 Sacks 20/40 7148'-7377' on 8/12/10

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 08/30/2010 Date of First Production this formation: 02/24/1992

Perforations Top: 7022 Bottom: 7191 No. Holes: 70 Hole size: 73/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara refrac  
Frac'd Niobrara w/ 173006 gals pHaserFrac, Acid, and Slick Water with 250080 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/10/2010 Hours: 24 Bbls oil: 13 Mcf Gas: 337 Bbls H2O: 4

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 13 Mcf Gas: 337 Bbls H2O: 4 GOR: 25923

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1268 API Gravity Oil: 63

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_