

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
2556603

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: ELAINE WINICK
Phone: (303) 312-8168
Fax: (303) 291-0420

5. API Number 05-045-18233-00
6. County: GARFIELD
7. Well Name: GGU MILLER
Well Number: 33B-31-691
8. Location: QtrQtr: SWSE Section: 31 Township: 6S Range: 91W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 04/27/2010 Date of First Production this formation: 05/02/2010

Perforations Top: 7216 Bottom: 7340 No. Holes: 26 Hole size: 30/100

Provide a brief summary of the formation treatment: _____ Open Hole:

134000 LBS 20-40 SAND, 15000 LBS SLC 20-40, 7056 BBLs SLICKWATER.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/15/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 62 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 62 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 750 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1100 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6272 Tbg setting date: 06/09/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 04/29/2010 Date of First Production this formation: 05/02/2010

Perforations Top: 5246 Bottom: 6907 No. Holes: 206 Hole size: 30/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1245429 LBS 20-40 SAND, 139100 LBS SLC 20-40, 63666 BBLs SLICKWATER.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/15/2010 Hours: 24 Bbls oil: 35 Mcf Gas: 1185 Bbls H2O: 89

Calculated 24 hour rate: _____ Bbls oil: 35 Mcf Gas: 1185 Bbls H2O: 89 GOR: 33857

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 750 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1100 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6272 Tbg setting date: 06/09/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 7/1/2010 Email EWINICK@BILLBARRETTCORP.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 10/15/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2556603	FORM 5A SUBMITTED	LF@2513369 2556603
2556604	WELLBORE DIAGRAM	LF@2513370 2556604

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	HARD COPY CBL RECEIVED 10/8/10	10/15/2010 7:39:11 AM
Permit	ON HOLD- SEE FORM 5	10/5/2010 1:51:34 PM

Total: 2 comment(s)