

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2583800

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☐

Sidetrack ☒

3. Name of Operator: TRUE OIL LLC

4. COGCC Operator Number: 90450

5. Address: P O BOX 2360

City: CASPER State: WY Zip: 82601

6. Contact Name: ERICH J. SCHMIDT Phone: (307)237-9301 Fax: (307)266-0325

Email: ESCHMIDT@TRUECOS.COM

7. Well Name: RESERVOIR DRAW Well Number: 14-31B

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 11000

WELL LOCATION INFORMATION

10. QtrQtr: LOT 4 Sec: 31 Twp: 12N Rng: 96W Meridian: 6

Latitude: 40.951453 Longitude: -108.227281

Footage at Surface: 669 FNL/FSL FSL 664 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 6628 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 08/04/2010 PDOP Reading: 2.4 Instrument Operator's Name: Michael C. Lock

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 755 FSL 614 FEL/FWL FWL Bottom Hole: FNL/FSL 755 FSL 614 FEL/FWL FWL  
Sec: 31 Twp: 12N Rng: 96W Sec: 31 Twp: 12N Rng: 96W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2000 ft

18. Distance to nearest property line: 645 ft 19. Distance to nearest well permitted/completed in the same formation: 96 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ALMOND	ALMD			
LEWIS	LWIS			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC 67086

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SWSW SEC 31 T 12N-R96W

25. Distance to Nearest Mineral Lease Line: 606 ft 26. Total Acres in Lease: 634

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATE & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	40.5	60		60	0
SURF	14+3/4	10+3/4	40.5	1,104	725	1,104	0
1ST	9+7/8	7	26	9,697	1,075	9,697	8,570
1ST LINER	6+1/8	4+1/2	11.6	11,000	150	11,000	9,500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ERICH J. SCHMIDT

Title: PETROLEUM ENGINEER Date: 8/16/2010 Email: ESCHMIDT@TRUECOS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/14/2010

<b>API NUMBER</b> 05 081 07459 02	Permit Number: _____ Expiration Date: <u>10/13/2012</u>
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**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL.

(3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 320 FEET DEEP.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2089354	WELL LOCATION PLAT	LF@2602166 2089354
2583800	APD ORIGINAL	LF@2526689 2583800
2583801	WELL LOCATION PLAT	LF@2526690 2583801
2583802	DEVIATED DRILLING PLAN	LF@2526691 2583802
2583803	DRILLING PLAN	LF@2526692 2583803

Total Attach: 5 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Changed distance to nearest well to 96' to the Reservoir Draw 14-31 Attached the corrected survey plat	10/14/2010 11:18:47 AM
Permit	Changed latitude to match well location plat, corrected PDOP information and lease number, indicated application is part of a OGLA, not a refile a filed as ST 2 Well location plat indicates this is a vertical hole, no deviation information was provided	10/12/2010 3:58:42 PM
Permit	QTR/QTR changed to Lot 4. Opr-Erich notified	8/26/2010 1:34:00 PM

Total: 3 comment(s)

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