

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400084253
Plugging Bond Surety
19920030

3. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP 4. COGCC Operator Number: 26580

5. Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499

6. Contact Name: Dollie Busse Phone: (505)324-6104 Fax: (505)599-4062
Email: dollie.l.busse@conocophillips.com

7. Well Name: Ute 80 Well Number: 7B

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5772

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 13 Twp: 32N Rng: 11W Meridian: N
Latitude: 37.020800 Longitude: -108.000160

Footage at Surface: 1485 FNL/FSL FNL 660 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6414 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/03/2009 PDOP Reading: 1.8 Instrument Operator's Name: Roy Rush

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation: 1338 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesaverde	MVRD	112-168	320	N/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 W/2 NW/4 Section 13, T32N, R11W, N.M.P.M., La Plata County, Colorado Lease Mitchell Et Al

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 80

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: reserve pit & cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1ST	+/12	+/9	32.3#	200	159	200	0
2ND	+/8	+/7	20#	3,317	747	3,317	0
3RD	+/6	+/4	10.5#	5,772	339	5,772	3,217

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Cement volumes are shown in cubic feet instead of number of sacks. No Conductor Casing will be set.

34. Location ID: 306925

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dollie L. Busse

Title: Staff Regulatory Tech Date: 8/18/2010 Email: dollie.l.busse@conocophillips.c

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 10/14/2010

API NUMBER
 05 067 09057 00

Permit Number: _____ Expiration Date: 10/13/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us
- 2) Provide cement coverage of 7" OD casing from TD to surface (see applications below*)
- 3) Provide a minimum of 200 feet of cement above the shallowest hydrocarbon bearing zone outside the 4 1/2" OD csg.
- 4) Run and submit cement bond log on the 4 1/2" OD csg.

7" OD Casing Applications*

If the 4 1/2" csg is a full string, run a temp survey on the 7" csg after cementing.

If the 4 1/2" csg is a partial liner, run a CBL on the 7" csg from the liner top to surface.

Attachment Check List

Att Doc Num	Name	Doc Description
1857161	SELECTED ITEMS REPORT	LF@2541577 1857161
400085959	FORM 2 SUBMITTED	LF@2529921 400085959
400087561	SURFACE AGRMT/SURETY	LF@2529923 400087561
400087562	WELL LOCATION PLAT	LF@2529924 400087562

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED	9/28/2010 10:44:45 AM
Permit	Called Operator to discuss adding the Spacing Order (112-168) Unit Acreage (320) and Unit Configuration (N/2), also add the following verbiage; No Conductor Casing will be set	9/28/2010 10:39:16 AM
Permit	Change Objective Formation to Mesaverde per Operator and add related Form2A to related forms	9/15/2010 12:27:57 PM
Permit	Opr- Dollie corrected & attached information	8/25/2010 3:18:39 PM
Permit	Spacing & Pooling info missing now. Back to draft	8/23/2010 9:47:26 AM
Permit	Back to draft. Refer to SUA as attached, but it isn't. 2 copies of the Form 2 attached, one has incorrect info	8/23/2010 9:40:29 AM

Total: 6 comment(s)

Error: Subreport could not be shown.