

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400100496

COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-21400-00
6. County: WELD
7. Well Name: MORNING FRESH
Well Number: 8-15-UFB
8. Location: QtrQtr: SENE Section: 15 Township: 3N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 09/15/2010 Date of First Production this formation: 09/24/2010
Perforations Top: 7124 Bottom: 7368 No. Holes: 164 Hole size: 0.45
Provide a brief summary of the formation treatment: _____ Open Hole: ☐
NBRR Perf 7124-7230 Holes 104 Size 0.42 CODL Perf 7358-7368 Holes 60 Size 0.45
Reperf NBRR 7124-7230 Holes 56 Size 0.42.
Refrac NBRR w/ 239,654 gal SW & 200,460# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/04/2010 Hours: 24 Bbls oil: 27 Mcf Gas: 166 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 27 Mcf Gas: 166 Bbls H2O: 0 GOR: 6148
Test Method: FLOWING Casing PSI: 723 Tubing PSI: 451 Choke Size: 26/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1274 API Gravity Oil: 60
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7322 Tbg setting date: 09/20/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____