

FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100322	4. Contact Name Justin Garrett	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: Noble Energy Inc.	Phone: 303 228-4449	
3. Address: 1625 Broadway, Suite 2200	Fax: 303 228 4286	
City: Denver State: CO Zip: 80202		
5. API Number 05- 123-19793-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: State-Tincup	7. Well/Facility Number 13-16	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW 16 8N 59W 6 PM		Surface Eqpm Diagram
9. County: Weld	10. Field Name: Pommel	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Wellbore Sch.

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNU/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNU/FSL		FEL/FWL												
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement	PDOP Reading																
	Instrument Operator's Name																
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond																
Formation	Signed surface use agreement attached																
Formation Code																	
Spacing order number																	
Unit Acreage																	
Unit configuration																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME																
Effective Date:	From:																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:																
	Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries																
Method used	Cementing tool setting/perf depth																
	Cement volume																
	Cement top																
	Cement bottom																
	Date																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/15/10	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: **Justin Garrett** Digitally signed by Justin Garrett  
DN: cn=Justin Garrett, o=Noble Energy Inc,  
ou=Regulatory, email=JDGarrett@nobleenergyinc.com,  
c=US  
Date: 2010.10.13 08:51:52 -06'00'

Date: 10/13/10 Email: JDGarrett@nobleenergyinc.com

Print Name: Justin Garrett Title: Regulatory Specialist

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100322 API Number: 05-123-19793-00
2. Name of Operator: Noble Energy Inc. OGCC Facility ID #
3. Well/Facility Name: State-Tincup Well/Facility Number: 13-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 16 8N 59W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) MIRU Workover Rig. Top kill well in 10 bbl increments w/ clean 2% KCl.
- 2) ND Wellhead, NU BOPE, POOH w/ production tubing.
- 3) RIH w/bit, scraper, & 2-3/8" tbg. Tag TD & clean out to PBTD if necessary. POOH.
- 4) RIH w/CIBP set plug @ +/- 6633. Dump 2 sx of cement on top. Pressure test to 5000 psi.
- 5) Perf Codell from 6237'-6248' w/ 3-1/8" gun w/4 spf (44 shots), 0.41" holes, 60 degree phasing, 19 gram charges. Perf depths based on Compensated Density log dated 8/23/1999.
- 6) Frac Codell down csg w/135,000 gals of gel containing 270,00# 20/40 sand.
- 7) RIH w/ Cast Iron Frac Plug and set @ 6104' (40' below bottom Niobrara perf)
- 8) Perf Niobrara w/ 3-1/8" gun w/2 spf, 0.70" holes, 120 degree phasing, 22 gram charges, (6.64" penetration) from 5960'-5974' (32 holes) and 6064'-6080' (32 holes). Perf depths based on Compensated Density log dated 8/23/1999.
- 9) Frac Niobrara down csg w/179,000 gal Silverstim/Slickwater fluid & 250,000# 20/40.
- 10) Flow back well overnight on 20/64" choke - WELL SHOULD BE FLOWED BACK @ +/- 150 BBLS/HOUR.
- 11) Put Well to Production.