

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1716948

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: TANIA MCNUTT
2. Name of Operator: NOBLE ENERGY INC Phone: (281) 876-6105
3. Address: 1625 BROADWAY STE 2200 Fax: (281) 876-2503
City: DENVER State: CO Zip: 80202

5. API Number 05-045-15152-00 6. County: GARFIELD
7. Well Name: PARACHUTE RANCH FED. Well Number: 35-32B
8. Location: QtrQtr: NWNE Section: 35 Township: 7S Range: 96W Meridian: 6
Footage at surface: Direction: FNL Distance: 935 Direction: FEL Distance: 1536
As Drilled Latitude: 39.398724 As Drilled Longitude: -108.073157

GPS Data:

Data of Measurement: 01/13/2008 PDOP Reading: 2.2 GPS Instrument Operator's Name: JOHN RICHARDSON

** If directional footage

at Top of Prod. Zone Distance: 1771 Direction: FNL Distance: 1926 Direction: FEL
Sec: 35 Twp: 7N Rng: 96W
at Bottom Hole Distance: 1795 Direction: FNL Distance: 1950 Direction: FEL
Sec: 35 Twp: 7N Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: 64739

12. Spud Date: (when the 1st bit hit the dirt) 06/27/2009 13. Date TD: 07/03/2009 14. Date Casing Set or D&A: 07/04/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6352 TVD 6223 17 Plug Back Total Depth MD 5600 TVD 547118. Elevations GR 5464 KB 5488

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RMTE, DEN/NEU/RES, -2

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16		84	15	84	0
SURF	12+1/4	8+5/8		1,537	375	1,537	0
1ST	7+7/8	4+1/2		6,342	894	6,342	2,279

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,669		<input type="checkbox"/>	<input type="checkbox"/>	TOP OF GAS: TOP: 3873
CAMEO	5,098		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,491		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	5,751		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	6,020		<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	6,123		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: YPrint Name: TANIA MCNUTTTitle: REGULATORYDate: 3/17/2010Email: TMCNUTT@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 10/14/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2070899	DIRECTIONAL SURVEY	

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	CEMENT TICKETS REQUESTED AND RECEIVED. DHS	10/13/2010 1:35:28 PM

Total: 1 comment(s)