

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Jason Rauen	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company	Phone: 970.274.4567	
3. Address: 1058 County Road 215 PO Box 370	Fax: 970.263.5313	OP OGCC
City Parachute State: CO Zip: 81635		
5. API Number 05-045-12286	OGCC Facility ID Number 284691	Survey Plat
6. Well/Facility Name: Chevron TR 31-13-597	7. Well/Facility Number 31-13-597	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE, S13, T5S, R97W, 6 PM		Surface Egmt Diagram
9. County: Garfield	10. Field Name: Trail Ridge - #83825	Technical Info Page
11. Federal, Indian or State Lease Number: Remediation #4952/Release Tracking #2521435		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of test MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason Rauen
Print Name: Jason RauenDate: 10/13/2010 Email: jason.rauen1@williams.com
Title: Environmental Specialist IICOGCC Approved: Paula BryanTitle: for Chris Camfield Date: 10/13/2010

CONDITIONS OF APPROVAL, IF ANY:

EPS Northwest
Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-12286
2. Name of Operator: Williams Production RMT Company OGCC Facility ID # 284691
3. Well/Facility Name: Chevron TR 31-13-597 Well/Facility Number: 31-13-597
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, S13, T5S, R97W, 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This COGCC Form 4 is being submitted to amend the existing open Form 27 for the TR 31-13-597 location. A Form 19 was submitted on September 23, 2010 indicating that evidence of a release was discovered during routine closure of the TR 31-13-597 production pit (Remediation # 4952 and Spill/Release Tracking # 2521435). At that time, the horizontal and vertical extent were not completely understood. Excavation of has since been completed with the extent of impact being approximately 125 sq. ft. by 20 ft. deep. Excavation activities were driven by visual and olfactory assessment, PID field screening and Petroflag measurements. Once field screening indicated the end of contamination had been reached, confirmation of cleanup samples were collected to document successful mitigation. Analytical results are pending and will be submitted as an update to the Form 27 when received.

Approximately 1500 cubic yards of soil was excavated from the production pit. It is proposed that the excavated material will be thoroughly mixed with clean soils to a ration of three parts clean to one part impacted (3:1) and placed back into the excavation. Soils samples will be collected from each 500 cubic yards of material to document that TPH and BTEX concentrations are below regulatory standards. The top three feet of the pit will be backfilled with only native soils. Any contaminated soils unable to be placed back into the pit due to capacity restraints will either be remediated on-site or disposed of at an off site disposal facility.

Upon completion of remediation and closure activities, a Notice of Completion Report complete with analytical results and request for closure will be prepared and submitted to COGCC. Including all data required to substantiate successful completion and remediation of the subject pit.