

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Table with 4 columns: CE, ET, OE, IT

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company
3. Address: 1058 County Road 215 PO Box 370
4. Contact Name: Jason Rauhen
5. API Number: 05-045-12286
6. Well/Facility Name: Chevron TR 31-13-597
7. Well/Facility Number: 31-13-597
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE, S13, T5S, R97W, 6 PM
9. County: Garfield
10. Field Name: Trail Ridge - #83825
11. Federal, Indian or State Lease Number: Remediation #4952/Release Tracking #2521435

Table with 4 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason Rauhen Date: 10/11/2010 Email: jason.rauhen1@williams.com
Print Name: Jason Rauhen Title: Environmental Specialist II

COGCC Approved: [Signature] Title: for Chris Camfield Date: 10/13/2010

CONDITIONS OF APPROVAL, IF ANY: EPS Northwest Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number: 96850 API Number: 05-045-12286
- 2. Name of Operator: Williams Production RMT Company OGCC Facility ID # 284691
- 3. Well/Facility Name: Chevron TR 31-13-597 Well/Facility Number: 31-13-597
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, S13, T5S, R97W, 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted to amend the existing open Form 27 for the TR 31-13-597 location. A Form 19 was submitted on September 23, 2010 indicating that evidence of a release was discovered during routine closure of the TR 31-13-597 production pit (Remediation # 4952 and Spill/Release Tracking # 2521435). At that time, the horizontal and vertical extent were not completely understood. Excavation of has since been completed with the extent of impact being approximately 125 sq. ft. by 20 ft. deep. Excavation activities were driven by visual and olfactory assessment, PID field screening and Petroflag measurements. Once field screening indicated the end of contamination had been reached, confirmation of cleanup samples were collected to document successful mitigation. Analytical results are pending and will be submitted as an update to the Form 27 when received.

Approximately 1500 cubic yards of soil was excavated from the production pit. It is proposed that the excavated material will be thoroughly mixed with clean soils to a ration of three parts clean to one part impacted (3:1) and placed back into the excavation. Soils samples will be collected from each 500 cubic yards of material to document that TPH and BTEX concentrations are below regulatory standards. The top three feet of the pit will be backfilled with only native soils. Any contaminated soils unable to be placed back into the pit due to capacity restraints will either be remediated on-site or disposed of at an off site disposal facility.

Upon completion of remediation and closure activities, a Notice of Completion Report complete with analytical results and request for closure will be prepared and submitted to COGCC. Including all data required to substantiate successful completion and remediation of the subject pit.