

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400084805

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06183-00 6. County: FREMONT
7. Well Name: LIBERTY Well Number: 32-32
8. Location: QtrQtr: SWNE Section: 32 Township: 19S Range: 69W Meridian: 6
Footage at surface: Direction: FNL Distance: 2244 Direction: FEL Distance: 1937
As Drilled Latitude: 38.353340 As Drilled Longitude: -105.132427

GPS Data:

Data of Measurement: 08/10/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 2234 Direction: FSL Distance: 1287 Direction: FEL
Sec: 32 Twp: 19S Rng: 69W
at Bottom Hole Distance: 978 Direction: FSL Distance: 126 Direction: FEL
Sec: 32 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/05/2010 13. Date TD: 06/12/2010 14. Date Casing Set or D&A: 06/13/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 5314 TVD 3073 17 Plug Back Total Depth MD 5314 TVD 307318. Elevations GR 5424 KB 5435

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		66	39	66	0
SURF	12+1/4	9+5/8	32.3	675	335	675	0
1ST	8+3/4	7	23	3,600	167	3,600	2,600
2ND	6+1/2	4+1/2	11.6	5,314			

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	5,314	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Production liner was not cemented. Pre-perforated production liner was ran in the hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Moe Felman

Title: Drilling Manager

Date: _____

Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400085433	LAS-GAMMA RAY	05043061830000_las.LAS
400099549	DIRECTIONAL SURVEY	LIBERTY 32-32 DAILY SVY.pdf
400099552	CMT SUMMARY	Liberty 32-32_Surface Cement Report_06-10.pdf
400099553	CMT SUMMARY	Liberty 32-32_Intermediate Cement Report_06-10.pdf

Total Attach: 4 Files