

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400099364

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383  
3. Address: P O BOX 173779 Fax: (720) 929-7383  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31215-00 6. County: WELD  
7. Well Name: NRC Well Number: 41-9  
8. Location: QtrQtr: SWNE Section: 9 Township: 1N Range: 67W Meridian: 6  
Footage at surface: Direction: FNL Distance: 1714 Direction: FEL Distance: 1700  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:  
Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage  
at Top of Prod. Zone Distance: 1278 Direction: FNL Distance: 56 Direction: FEL  
Sec: 9 Twp: 1N Rng: 67W  
at Bottom Hole Distance: 1280 Direction: FNL Distance: 54 Direction: FEL  
Sec: 9 Twp: 1N Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 09/07/2010 13. Date TD: 10/10/2010 14. Date Casing Set or D&A: 10/11/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8544 TVD 8246 17 Plug Back Total Depth MD 5942 TVD 5644

18. Elevations GR 4934 KB 4949 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Preliminary Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/2	8+5/8	24#	1,018	640	1,018	0
1ST	7+7/8	4+1/2	11.6#	8,530	880	8,530	918

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,424		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,964		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,618		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,920		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,942		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,388		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400099373	DIRECTIONAL SURVEY	Anadarko NRC 41-9 Final Survey 9-16-10.pdf
400099374	CMT SUMMARY	NRC 41-9 Sfc Cemt Ticket.pdf

Total Attach: 2 Files