

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/01/2010 Date of First Production this formation: 06/24/2010

Perforations Top: 7234 Bottom: 7920 No. Holes: 236 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell, Niobrara, and J-Sand are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/29/2010 Hours: 24 Bbls oil: 38 Mcf Gas: 327 Bbls H2O: 40

Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 327 Bbls H2O: 40 GOR: 8605

Test Method: Flowing Casing PSI: 800 Tubing PSI: 425 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1237 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7839 Tbg setting date: 06/21/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 06/01/2010 Date of First Production this formation: 06/24/2010

Perforations Top: 7880 Bottom: 7920 No. Holes: 124 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd J-Sand w/144123 gals Vistar and Slick Water with 280300 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/11/2010 Date of First Production this formation: 06/24/2010

Perforations Top: 7234 Bottom: 7324 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/174246 gals Vistar and Slick Water with 249500 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____