

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-29729-00
6. County: WELD
7. Well Name: CANNON X
Well Number: 03-30D
8. Location: QtrQtr: SWSW Section: 34 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/02/2010 Date of First Production this formation: 02/04/2010
Perforations Top: 7263 Bottom: 7277 No. Holes: 56 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

The Codell is producing through composite flow through plugs
Frac'd Codell w/ 132258 gals Silverstim, Acid, and Slick Water with 268221 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/02/2010 Date of First Production this formation: 02/02/2010

Perforations Top: 7028 Bottom: 7756 No. Holes: 144 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell, Niobrara, and J-Sand are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/11/2010 Hours: 24 Bbls oil: 95 Mcf Gas: 368 Bbls H2O: 37

Calculated 24 hour rate: Bbls oil: 95 Mcf Gas: 368 Bbls H2O: 37 GOR: 3874

Test Method: Flowing Casing PSI: 600 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1240 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 02/02/2010 Date of First Production this formation: 02/04/2010

Perforations Top: 7728 Bottom: 7756 No. Holes: 64 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

The J-Sand is producing through composite flow through plugs
Frac'd J-Sand w/ 148932 gals Silverstim and Slick Water with 279503 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/02/2010 Date of First Production this formation: 02/04/2010

Perforations Top: 7028 Bottom: 7040 No. Holes: 24 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/ 173544 gals Silverstim and Slick Water with 255908 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulaotry Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____