

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2584057

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: DEJOUR ENERGY (USA) CORP

4. COGCC Operator Number: 10301

5. Address: 3155 E PATRICK LN STE 1

City: LAS VEGAS State: NV Zip: 89120-3481

6. Contact Name: ALAN SEELING Phone: (303)296-3535 Fax: (303)296-3888  
Email: NGMUT@DEJOUR.COM

7. Well Name: FEDERAL Well Number: 36-24A

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 3500

WELL LOCATION INFORMATION

10. QtrQtr: LOT 2 Sec: 36 Twp: 1N Rng: 103W Meridian: 6

Latitude: 40.007787 Longitude: -108.909672

Footage at Surface: 685 FNL/FSL FSL 1328 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5486.7 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 12/10/2009 PDOP Reading: 2.4 Instrument Operator's Name: C. SLAUGH

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 6060 ft

18. Distance to nearest property line: 1 mi 19. Distance to nearest well permitted/completed in the same formation: 5404 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CASTLEGATE	CSLGT			
MANCOS B	MNCSB			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC-065852

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 685 ft 26. Total Acres in Lease: 1493

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	950	678	950	0
1ST	7+7/8	4+1/2	11.6	3,500	609	3,500	

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments NO SURFACE CONDUCTOR WILL BE USED. 3,000 PSI BOP STACK MINIMUM EQUIPMENT. THE ACTUAL DIMENSIONS AND SPECIFICATIONS WILL BE DETERMINED. The distance to the nearest well producing from the Mancos B is the well located at; 1S-103W, Sec 1 / 4122 FSL 1675 FEL, and is 5404' from the Federal 36-24A.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: NEYESKA MUT

Title: VP OPERATIONS Date: 8/26/2010 Email: NGMUT@DEJOUR.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/8/2010

#### API NUMBER

05 103 11810 00

Permit Number: \_\_\_\_\_ Expiration Date: 10/7/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT-TOP VERIFICATION BY CBL REQUIRED.

(3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 000 FEET DEEP.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2510427	SURFACE AGRMT/SURETY	LF@2533103 2510427
2584057	APD ORIGINAL	LF@2533036 2584057
2584058	WELL LOCATION PLAT	LF@2533037 2584058
2584059	TOPO MAP	LF@2533105 2584059
2584060	LEASE MAP	LF@2533106 2584060
2584061	SURFACE PLAN	LF@2533038 2584061
2584062	FED. DRILLING PERMIT	LF@2533039 2584062
2584063	OTHER	LF@2533104 2584063

Total Attach: 8 Files

### **General Comments**

User Group	Comment	Comment Date
Permit	Permission to add answer to #19, also to add Fed Lease #, correct Acres within Lease.	9/2/2010 4:06:34 PM
Permit	No answer to #19. Opr-Alan contacted & e-mailing correct attachments for 2A & permission to add missing information.	9/2/2010 11:44:47 AM

Total: 2 comment(s)

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