

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
2584057
Plugging Bond Surety

3. Name of Operator: DEJOUR ENERGY (USA) CORP 4. COGCC Operator Number: 10301

5. Address: 3155 E PATRICK LN STE 1
City: LAS VEGAS State: NV Zip: 89120-3481

6. Contact Name: ALAN SEELING Phone: (303)296-3535 Fax: (303)296-3888
Email: NGMUT@DEJOUR.COM

7. Well Name: FEDERAL Well Number: 36-24A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3500

WELL LOCATION INFORMATION

10. QtrQtr: LOT 2 Sec: 36 Twp: 1N Rng: 103W Meridian: 6
Latitude: 40.007787 Longitude: -108.909672

Footage at Surface: 685 FNL/FSL FSL 1328 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5486.7 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 12/10/2009 PDOP Reading: 2.4 Instrument Operator's Name: C. SLAUGH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 6060 ft

18. Distance to nearest property line: 1 mi 19. Distance to nearest well permitted/completed in the same formation: 5404 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| CASTLEGATE | CSLGT | | | |
| MANCOS B | MNCBS | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: COC-065852

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 685 ft 26. Total Acres in Lease: 1493

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 12+1/4 | 8+5/8 | 24 | 950 | 678 | 950 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 3,500 | 609 | 3,500 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **NO SURFACE CONDUCTOR WILL BE USED. 3,000 PSI BOP STACK MINIMUM EQUIPMENT. THE ACTUAL DIMENSIONS AND SPECIFICATIONS WILL BE DETERMINED.** The distance to the nearest well producing from the Mancos B is the well located at; 1S-103W, Sec 1 / 4122 FSL 1675 FEL, and is 5404' from the Federal 36-24A.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NEYESKA MUT

Title: VP OPERATIONS Date: 8/26/2010 Email: NGMUT@DEJOUR.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 10/8/2010

API NUMBER
05 103 11810 00

Permit Number: _____ Expiration Date: 10/7/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT-TOP VERIFICATION BY CBL REQUIRED.

(3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 000 FEET DEEP.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|----------------------|--------------------|
| 2510427 | SURFACE AGRMT/SURETY | LF@2533103 2510427 |
| 2584057 | APD ORIGINAL | LF@2533036 2584057 |
| 2584058 | WELL LOCATION PLAT | LF@2533037 2584058 |
| 2584059 | TOPO MAP | LF@2533105 2584059 |
| 2584060 | LEASE MAP | LF@2533106 2584060 |
| 2584061 | SURFACE PLAN | LF@2533038 2584061 |
| 2584062 | FED. DRILLING PERMIT | LF@2533039 2584062 |
| 2584063 | OTHER | LF@2533104 2584063 |

Total Attach: 8 Files

General Comments

| User Group | Comment | Comment Date |
|------------|--|----------------------|
| Permit | Permission to add answer to #19, also to add Fed Lease #, correct Acres within Lease. | 9/2/2010 4:06:34 PM |
| Permit | No answer to #19. Opr-Alan contacted & e-mailing correct attachments for 2A & permission to add missing information. | 9/2/2010 11:44:47 AM |

Total: 2 comment(s)

Error: Subreport could not be shown.