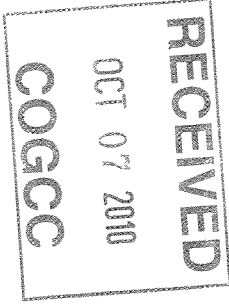


- 1) Prep location, test anchors if necessary. Notify COGCC (Mike.Longworth@state.co.us; 970-812-7644) of intent to P&A. MIRRU workover rig and aux equip. ND well head & NU BOP
- 3) POOH and LD production tubing. RIH w/ cleanout BHA (bit & csg. Scraper) and cleanout to 6120 ft. POOH.
- 4) RIH w/ treating packer on workingstring & set @ +/- 6000'. Pressure Test casing 750 psi / 15 mins.. Est. Inf. rate into perfs. POOH w/ treating packer.
- 5) RIH w/ CICR and set at ± 5600 ft. Mix & pump ± 127 sx (26 bbis) 15.8 ppg Class G cement through retainer. Unsting and spot 2 bbis (50 ft) cement on top of CICR. Pull 2 std and reverse out, WOC.
- 6) Circulate Packer Fluid, 10 ppg brine w/ 55 gal WCW132 / 80 bbis fluid. (Biocide >10,000 ppm) POOH & L/D tubing to 2500 ft. Spot 250 ft balance cement plug from 2500-2750'. Reverse out & WOC. POOH & LD tbg.
- 7) RU wireline. RIH w/ 4" casing guns, perforate 4 spt / 8 holes total at 50' below 10 3/4" shoe (1026 ft). Verify circulation through 10 3/4" x 7" annulus.
- 8) RIH w/ wireline and set CICR 30 ft above top perforation. POOH w/ wireline. RIH, sting into CICR. Pump cement (56bbis, 273sx) up 7" annulus to surface. Sting out of CICR & Spot 2bbis cement on CICR. POOH & LD workingstring. Circulate Packer Fluid & Spot 2 bbis cement to surface. ND BOP. Cut off wellhead Set P&A Marker RD and MOL.



Rangely Weber Sand Unit

NEAL 3
Current Wellbore

09/21/10

Well Details:	
STATE & CO	CO - Rio BLANCO
TWNS & RNG	T2N & R103W
SECTION	(NENW) 25
API	051030567200
CHEVNO	DE5884

Casing Details:		
Type	Depth	
KB	10.6'	
16in. 65 #/ft, H-40	0 - 56,' 130 sxs cmt	
10.75in. 40.5 #/ft, J-55	0 - 1025,' sxs cmt	
10.75in. 40.5 #/ft, J-55	0 - 1026,' 750 sxs cmt	
7in. 23 #/ft, J-55	0 - 5582,' sxs cmt	
7in. 23 #/ft, N-80	5582 - 5797,' 1250 sxs cmt	
5in. 18 #/ft, L-80	5654 - 6500,' 425 sxs cmt	
Perfs, Top - Btm	6067' -6576'	
PBTD	6485	
TD	6502	

Formation	Depth
Niobrara	1950
Frontier	2844
Frontier Snd	2926
Mowry	3119
Dakota	3196
Morrison	3287
Curtis	3974
Entrada	4072
Carniel	4224
Navajo	4280
Chinle	4907
Shinarump	5014
Moenkopi	5100
Weber	5760

Isolation PKR @	5586
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COGCC Regulations: Set Isolation Packer within 300' of perfs or 100' above liner

GOC_CALC	5735
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Weber 1a	5760
Weber 2	5914
Weber 3a	5924
Weber 4	6015
Weber 5a	6027
Weber 6	6194
Weber 7a	6175
Weber 8	6290
Weber 9a	6317
Weber 10	6414
Weber 11a	

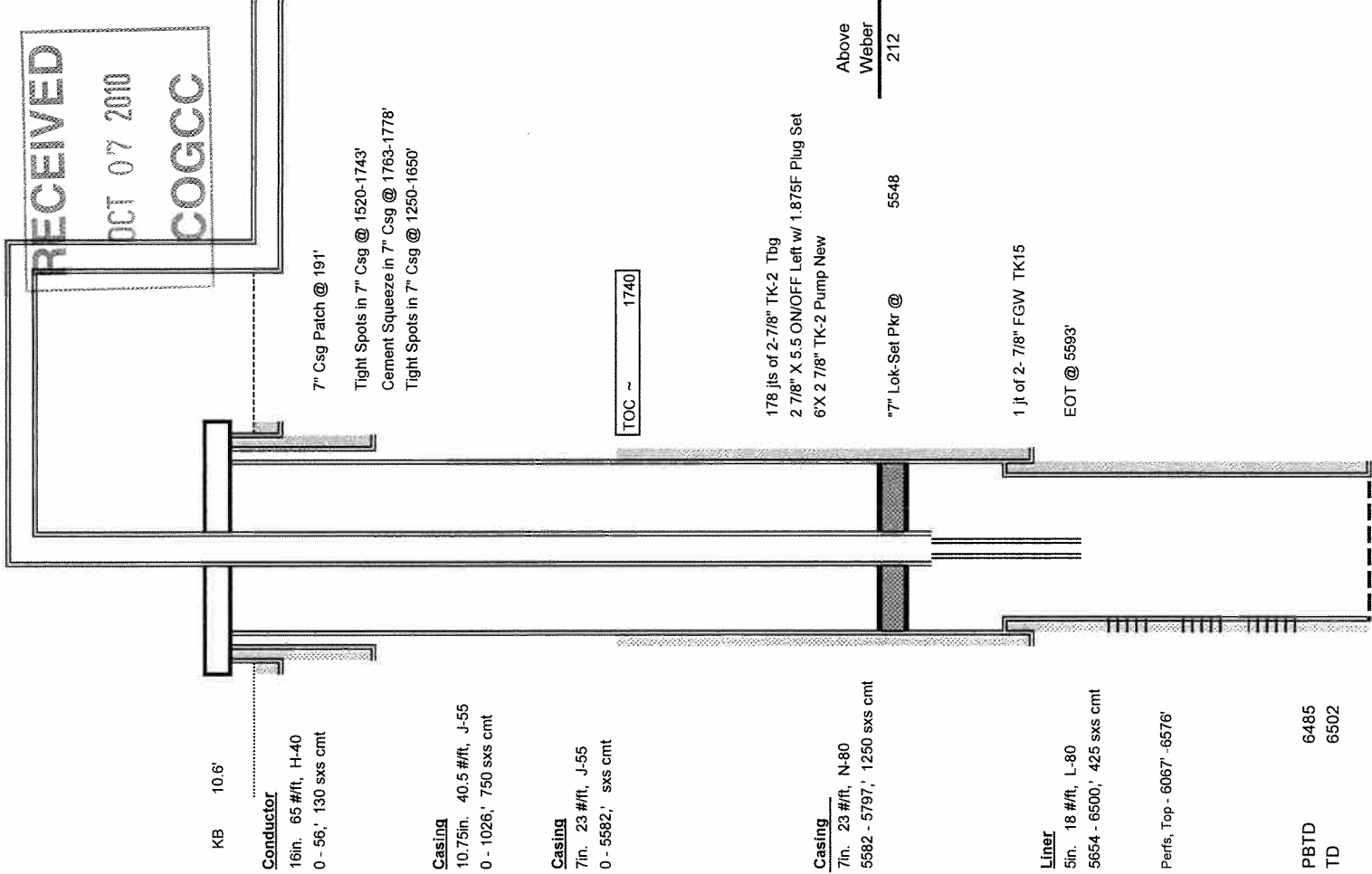
OWG_CALC	6555
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Notes:

1- MIT failed (7/9/09) - after tbg perf/ circulating out w/PKR fluid

2- 7" Csg Patch @ 191'; Tight Spots in 7" Csg @ 1520-1743'; Cement Squeeze in 7" Csg @ 1763-1778'; Tight Spots in 7" Csg @ 1250-1650'

3- CBL (12/14/85) - indicated TOC 1740.



Rangely Weber Sand Unit

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R103W
SECTION	(NENW) 25
API	051030567200
CHEVNO	DE5884

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PBTD	6485	
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Formation	Depth
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Isolation PKR @	5586
COGCC Regulations: Set Isolation Packer within 300' of perfs or 100' above liner	

GOC_CALC	5735
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Weber 3a	5924
Weber 4	6015
Weber 5a	6027
Weber 6	6184
Weber 7a	6175
Weber 8	6290
Weber 9a	6317
Weber 10	6414
Weber 11a	

OWC_CALC	6555
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Notes:

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- 3- CBL (12/14/85) - indicated TOC 1740.

NEAL 3
Proposed Wellbore

09/21/10

