

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2583540

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: KINDER MORGAN CO2 CO LP

4. COGCC Operator Number: 46685

5. Address: 17801 HWY 491

City: CORTEZ State: CO Zip: 81321

6. Contact Name: BOB CLAYTON Phone: (970)882-5507 Fax: (970)882-5521

Email: BOB\_CLAYTON@KINDERMORGAN.COM

7. Well Name: GOODMAN POINT (GP) Well Number: 21

8. Unit Name (if appl): MCELMO DOME Unit Number: 047653X

9. Proposed Total Measured Depth: 10334

WELL LOCATION INFORMATION

10. QtrQtr: Lot 3 Sec: 34 Twp: 37N Rng: 18W Meridian: N

Latitude: 37.415170 Longitude: -108.815800

Footage at Surface: 798 FNL/FSL FSL 1649 FEL/FWL FEL

11. Field Name: MCELMO Field Number: 53674

12. Ground Elevation: 6633 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 01/02/2009 PDOP Reading: 5.2 Instrument Operator's Name: RJ CASSEY

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 795 FSL 2452 FEL FEL Bottom Hole: FNL/FSL 774 FSL 627 FEL/FWL FWL  
Sec: 34 Twp: 37N Rng: 18W Sec: 34 Twp: 37N Rng: 18W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3000 ft

18. Distance to nearest property line: 1 mi 19. Distance to nearest well permitted/completed in the same formation: 5000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
LEADVILLE	LDVLL	389-1		

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: C12462

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED LEASES/BLM APD EQUATES TO SURFACE AGREEMENT AND 30 DAY NOTICE.

25. Distance to Nearest Mineral Lease Line: 627 ft 26. Total Acres in Lease: 1093

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☒ Yes ☐ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	94	80		80	
SURF	17+1/2	13+3/8	54.5	3,380	2,670	3,380	
1ST	12+1/4	9+5/8	43.5	8,159	2,703	8,159	
OPEN HOLE	4+3/4			10,334			

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments PLEASE SEE DRILLING PROG TO BETTER UNDERSTAND CASING PLANS.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: BOB CLAYTON

Title: SUPERINTENDENT Date: 7/29/2010 Email: BOB\_CLAYTON@KINDERMO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/7/2010

<b>API NUMBER</b> 05 083 06687 00	Permit Number: _____ Expiration Date: <u>10/6/2012</u>
--------------------------------------	--

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2510445	OTHER	LF @ 2534013 2510445
2583540	APD ORIGINAL	LF @ 2533930 2583540
2583541	WELL LOCATION PLAT	LF @ 2533931 2583541
2583542	TOPO MAP	LF @ 2533932 2583542
2583543	MINERAL LEASE MAP	LF @ 2533933 2583543
2583544	DEVIATED DRILLING PLAN	LF @ 2533934 2583544
2583545	H2S CONTINGENCY PLAN	LF @ 2533935 2583545
2583546	FED. DRILLING PERMIT	LF @ 2533936 2583546
2583547	DRILLING PLAN	LF @ 2533937 2583547

Total Attach: 9 Files

### **General Comments**

User Group	Comment	Comment Date
Permit	PERMITTING PASSED	10/5/2010 4:07:45 PM

Total: 1 comment(s)

Error: Subreport could not be shown.