

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400098243

Plugging Bond Surety

20030058

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 277425. Address: 600 17TH ST STE 1100NCity: DENVER State: CO Zip: 802026. Contact Name: Jennifer Yu Phone: (303)824-5576 Fax: (303)824-5577Email: jennifer_yu@eogresources.com7. Well Name: Critter Creek Well Number: 17-21H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12996

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 21 Twp: 11N Rng: 63W Meridian: 6Latitude: 40.902028 Longitude: -104.430225Footage at Surface: 501 FNL/FSL FSL 501 FEL/FWL FEL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 5230 13. County: WELD

14. GPS Data:

Date of Measurement: 02/03/2010 PDOP Reading: 3.3 Instrument Operator's Name: Robert K. Kay15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

719 FSL 906 FEL 600 FNL 600 FWLSec: 21 Twp: 11N Rng: 63W Sec: 21 Twp: 11N Rng: 63W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 515 ft18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 5000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	421-1		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090114

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See the attached description. 640 acres of of the Total Acres in Lease covers the referenced well.

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 8643

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Backfill and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	42	60	50	60	0
SURF	13+1/2	9+5/8	36	1,370	610	1,370	0
1ST	8+3/4	7	23	7,582	800	7,582	0
1ST LINER	6+1/4	4+1/2	11.6	12,996	460	12,996	6,732

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The sidetrack BHL target remains the same as the original permit. The referenced location is tied to Doc No. 400047167. The original Form 2 Doc No. is 400046869.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Yu

Title: Regulatory Administrator Date: _____ Email: jennifer_yu@eogresources.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 123 31505 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400098456	DEVIATED DRILLING PLAN	Criitter Creek 17-21H Plan #2 - Sidetrack #1_Report.pdf
400098462	TOPO MAP	Criitter Creek 17-21H Topo Map.pdf
400098465	PLAT	Criitter Creek 17-21H Plat.pdf
400098466	LEGAL/LEASE DESCRIPTION	Criitter Creek 17-21H Mineral Lease Description.pdf

Total Attach: 4 Files