

# CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 11-SEP-10	F.R. # 1001683987	SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME CRITTER CREEK #17-21H - API 05123315050000		LOCATION 21-11N-63W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # True #35		TYPE OF JOB Plug Back	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS
					PUMP TIME HR:MIN
					Bbl SLURRY
					Bbl MIX WATER
MATERIALS FURNISHED BY BJ					
Mud Clean 1		0	8.34	0	00:00
Class G		395	17	0.99	03:25
Mud Clean 1		0	8.34	0	00:00
Drilling Mud		0	10.1	0	00:00
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL 138.31 35.23	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH
8.75	0	7620	2.875	6.5 TBG	7166 N-80
			4.5	20 DP	6149 G-105
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	TOP	BTM
			NO PACKER	0	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
79.3	BBLS	Drilling Mud	10.1	0	0
Circulation Prior to Job		Circulation Time: 2		Circulation Rate: 7 BPM	
Mud Density In: 10.1 LBS/GAL		Mud Density Out: 10.1 LBS/GAL		PV & YP Mud In: 12	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: 0 BBLS		Method Used to Verify Returns: VISUAL	
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE		UNABLE DUE TO STUCK PIPE		Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD	
Plugs					
Number of Attempts by BJ: 1		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 6229 FT	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bottom of Plug: 7166 FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT		Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL	
Number of Times Tests Conducted: 0		Mud Weight When Test was Conducted: 0 LBS/GAL			

# CEMENT JOB REPORT





Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	CO. REP.
	PIPE	ANNULUS				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
						TEST LINES	3773 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
04:00	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
12:25	0	0	0	0	0	PRE JOB MEETING	
13:46	0	0	0	0	H2O	LOW PRESSURE TEST	
13:47	0	0	0	0	H2O	HIGH PRESSURE TEST	
13:50	450	0	4.8	10	H2O	MUD CLEAN SPACER	
13:56	428	0	4.8	70	CMT	BATCH UP AND PUMP 395 SKS G+.2% R-3+.6% CD-32+.2%FL-52	
14:12	111	0	4.8	1.8	H2O	MUD CLEAN SPACER	
14:13	550	0	4.9	72.2	MUD	DISPLACEMENT	
14:28	0	0	0	0	0	SHUT DOWN@74 BBLS	
14:45	0	0	0	0	0	PRE RIG DOWN SAFETY MEETING	
BUMPED PLUG Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 154	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	Service Supervisor Signature:  





BJ Services JobMaster Program Version 3.20

Job Number: 1001683987

Customer: EOG

Well Name: CRITTER CREEK 17-21H

