

Berry Petroleum Company  
OM11DR K15  
API # 05-045-14978-0000  
NE SW Sec 15 Twn 6S Rng 96W  
Garfield County, Colorado

Prepared Charles Durkoop  
Updated 6/10/2010

Rig Patterson 175

8498 KB  
8476 GL  
22 KB-GL

BHT

TOC @ 4670'

TOCC @ 7574'

6/16/2008 Spud  
6/20/2008 Set Surf Csg  
6/30/2008 Set Prod Csg  
10/9/2008 Frac stgs 1 - 3  
10/20/2008 D/O CFP  
10/21/2008 Land tbg  
1/17/2010 PT 7000# @ 8860'  
1/31/2010 Frac stgs 4 - 7  
2/3/2010 D/O plugs  
4/29/2010 Land tbg

Marker jts @ 5132 - 53 &  
7776 - 98'

20" Conductor @ 142'

16" hole @ 3260' 74 jts 9-5/8" 36# J-55 @ 3222'  
Cmt w/ 1305 sx @ 11.6 ppg & 3.20 yield lead & 100 sx Type III @ 14.2 ppg & 1.52 yield

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tubing hanger		0.80	22.80
2 3/8" EU 8RD N80 TBG	285	9234.79	9257.59
F Nipple		0.81	9258.40
2 3/8" EU 8RD N80 TBG	1	31.00	9289.40
Pump off Bit Sub		0.80	9290.20

Stage 7: 7907 - 8125 @ 2 SPF (30 shots). Frac'd w/ 156,303 lbs 30/50 white sand; 8,100 bls slickwater; led w/ 500gal 7.5% acid

Stage 6: 8176 - 8347 @ 2 SPF (30 shots). Frac'd w/ 145,200 lbs 30/50 white sand; 7,534 bls slickwater; led w/ 500gal 7.5% acid

Stage 5: 8385 - 8582 @ 2 SPF (30 shots). Frac'd w/ 147,621 lbs 30/50 white sand; 7,688 bls slickwater; led w/ 500gal 7.5% acid

Stage 4: 8620 - 8849 @ 2 SPF (30 shots). Frac'd w/ 138,103 lbs 30/50 white sand; 3629 bls slickwater; led w/ 750gal 15% acid

Stage 3: 8905 - 9093 @ 2 SPF (20 shots). Frac'd w/ 138,103 lbs 30/50 white sand; 3629 bls slickwater; led w/ 750gal 15% acid

Stage 2: 9325 - 9514 @ 2 SPF (20 shots). Frac'd w/ 100,037 lbs 30/50 white sand; 2696 bls slickwater; led w/ 750gal 15% acid

Stage 1: 9790 - 9967 @ 2 SPF (20 shots). Frac'd w/ 103,120 lbs 30/50 white sand; 3204 bls slickwater; led w/ 750gal 15% acid

8-3/4" hole @ 7681' & 7-7/8" hole @ 10345'  
241 jts 4-1/2" 11.6# P-110 prod csg @ 10290',  
Cmt'd 660 sx 35/65 POZ Type III

PBTD @ 10190' WL Tag 7/25/08  
C/O @ 10047' on 10/21/08  
C/O @ 10130' on 4/28/10