

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400097849

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kallasandra Moran
Phone: (303) 999-4225
Fax: (303) 999-4325

5. API Number 05-045-14978-00
6. County: GARFIELD
7. Well Name: SCHOOL HOUSE POINT OM
Well Number: 11DR K15 696
8. Location: QtrQtr: NESW Section: 15 Township: 6S Range: 96W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 01/31/2010 Date of First Production this formation: 10/22/2008
Perforations Top: 7907 Bottom: 8849 No. Holes: 120 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd remaining 4 stages of initial completion using 587,227 lbs 30/50 white sand and 26,951 bbls slickwater fluid. Led with 2250 gals 7.5% - 15% acid.
Stage 4 - 8,620' - 8,849' @ 2 spf (30 shots). Frac'd with 138,103 lbs 30/50 white sand and 3,629 bbls slickwater fluid. Led with 750 gal 15% acid.
Stage 5 - 8,385' - 8,582' @ 2 spf (30 shots). Frac'd with 147,621 lbs 30/50 white sand and 7,688 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 6 - 8,176' - 8,347' @ 2 spf (30 shots). Frac'd with 145,200 lbs 30/50 white sand and 7,534 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 7 - 7,907' - 8,125' @ 2 spf (30 shots). Frac'd with 156,303 lbs 30/50 white sand and 8,100 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/16/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 550 Bbls H2O: 234
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 550 Bbls H2O: 234 GOR:
Test Method: Flowing Casing PSI: 1180 Tubing PSI: Choke Size: 24
Gas Disposition: SOLD Gas Type: DRY BTU Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9290 Tbg setting date: 04/29/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

****Revised****

Stage 1 - 3 were completed 10/9/2008. Stages 4 - 7 were completed 1/31/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: _____

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400097860	OPERATIONS SUMMARY	OM 11DR K15 - 2010 Ops Summary.PDF
400097862	WELLBORE DIAGRAM	OM 11DR K15 - 2010 WBD.pdf

Total Attach: 2 Files