

**FORM
5A**

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400096036

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-13251-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GRANLEE OM</u>	Well Number: <u>06B C10 696</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 05/19/2010 Date of First Production this formation: 10/31/2008

Perforations Top: 8210 Bottom: 9369 No. Holes: 150 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd remaining 5 stages of initial completion using 802,000 lbs 30/50 white sand with 40,037 bbls slick water fluid mixed with 2500 gal 7.5% acid.

Stage 4 - 9,127' - 9,369' @ 2 spf (30 shots). Frac'd with 188,733 lbs 30/50 white sand and 9,874 bbls slickwater fluid. Led with 500 gals 7.5% acid.

Stage 5 - 8,852' - 9,086' @ 2 spf (30 shots). Frac'd with 165,018 lbs 30/50 white sand and 8,584 bbls slickwater fluid. Led with 500 gals 7.5% acid.

Stage 6 - 8,582' - 8,779' @ 2 spf (30 shots). Frac'd with 154,911 lbs 30/50 white sand and 8,043 bbls slickwater fluid. Led with 500 gals 7.5% acid.

Stage 7 - 8,451' - 8,550' @ 2 spf (30 shots). Frac'd with 93,723 lbs 30/50 white sand and 4,952 bbls slickwater fluid. Led with 500 gals 7.5% acid.

Stage 8 - 8,210' - 8,416' @ 2 spf (30 shots). Frac'd with 200,134 lbs 30/50 white sand and 8,584 bbls slickwater fluid. Led with 500 gals 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/12/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 210 Bbls H2O: 537

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 210 Bbls H2O: 537 GOR:

Test Method: Flowing Casing PSI: 1990 Tubing PSI: 950 Choke Size: 22

Gas Disposition: SOLD Gas Type: DRY BTU Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9956 Tbg setting date: 09/09/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This is a revised 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kallasandra M. Moran

Title: Permit Agent Date: Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name	Doc Description
400096037	OPERATIONS SUMMARY	06B C10 - Daily Ops Summary.PDF
400096039	WELLBORE DIAGRAM	OM 06B C10 696 9-15-10.pdf

Total Attach: 2 Files