CEMENT JOB REPORT

CUSTOMER	DATE	F.R. #	SERV. SUPV.
MARATHON OIL (HOUSTON)	12-MAY-10	1001614758	TIMOTHY L HAFER

LEASE & WELL NAME	LOCATION	COUNTY-PARISH-BLOCK
697-26A #14 - API 05045192250000	26-6S-97W	Garfield Colorado

DISTRICT	DRILLING CONTRACTOR RIG #	TYPE OF JOB
Grand Junction	H&P 324	Surface

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT^3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
BJ Cement Plug, Rubber, Top 9-5/8	Float Collar, Auto Fill, 9-5/8 - 8rd							
	Guide Shoe, Cement Nose, 9-5/8 i							
MATERIALS FURNISHED BY BJ								
Premium Lite Cement		1,088	12.3	2.09	11.62	03:55	404.05	301.07
Type III with Additives		150	14.2	1.47	7.35	01:51	39.32	26.25
Water			8.5				178.59	
Fresh Water			8.34				20	
						TOTAL	641.96	327.32

Available Mix Water 2000 **Bbl.** **Available Displ. Fluid** 1653 **Bbl.**

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
14.75	50	2230	9.625	36	CSG	2350	J-55	2188	2145.22	0

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
20	52.73		120	no packer	0	0	0	9.625	8RND	WATER BASED MU	8.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
163.7	BBLS	Water	8.5	895	0	0	0	0	3520	2816	FRAC TANK

Circulation Prior to Job

Circulated Well: Rig [X] BJ [ ] | Circulation Time: 1 | Circulation Rate: 8 BPM

Mud Density In: 8.5 LBS/GAL | Mud Density Out: 8.5 LBS/GAL | PV & YP Mud In: 0 | PV & YP Mud Out: 0

Gas Present: NO [X] YES [ ] Units: | Solids Present at End of Circulation: NO [X] YES [ ]

Displacement And Mud Removal

Displaced By: Rig [ ] BJ [X] | Amount Bled Back After Job: 1 BBLS

Returns During Job: [ ] NONE [ ] PARTIAL [ ] FULL | Method Used to Verify Returns: visual

Cement Returns at Surface: [ ] YES [X] NO | Were Returns Planned at Surface: [X] NO [ ] YES

Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [ ] NONE [ ] UNABLE DUE TO STUCK PIPE

Centralizers: [X] NO [ ] YES | Quantity: | Type: [ ] BOW [ ] RIGID

Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [X] MANIFOLD [ ] NO MANIFOLD

Plugs

Number of Attempts by BJ: | Competition: | Wiper Balls Used: [X] NO [ ] YES Quantity:

Plug Catcher Used: [X] NO [ ] YES | Parabow Used: [X] NO [ ] YES

Was There a Bottom: [X] NO [ ] YES | Top of Plug: FT | Bottom of Plug: FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES | Bond Log: [X] NO [ ] YES | PSI Applied: | Fluid Weight: LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: PSI With LBS/GAL Mud | Time Held: Hours Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT | Target EMW: LBS/GAL | Actual EMW: LBS/GAL

Number of Times Tests Conducted: | Mud Weight When Test was Conducted: LBS/GAL

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

CEMENT JOB REPORT

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 4400 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
05:30						preconvoy meeting
05:52						left yard
08:00						arrive on location
08:15						spot trucks pre rigup meeting rig iron
09:20						crew off duty wait on csg
12:30						crew back on duty prime up pump get ready for job meeting
13:25						prejob meeting
13:15						stab head
13:43						psi test to 4400
13:47	202	0	5.2	20	H2O	spacer
13:50						batch and weight cement
13:53	358	0	5.2	10	CMT	lead
14:04	383	0	5.1	40	CMT	lead
14:14	300	0	5	50	CMT	lead
14:34	310	0	5	100	CMT	lead
14:54	300	0	5	100	CMT	lead
15:18	79	0	2.5	104	CMT	lead
15:23	131	0	2.8	10	CMT	tail
15:26	121	0	2.8	10	CMT	tail
15:32	130	0	2.5	19	CMT	tail
15:33						wash up pump
15:37						drop plug
15:42	150	0	5	10	H2O	displacement
15:51	160	0	5.2	40	H2O	displacement
16:01	168	0	5.2	50	H2O	displacement
16:10	220	0	5.2	50	H2O	displacement
16:13	110	0	2.5	13.7	H2O	displacement
16:14						bump plug
16:19						check floats
16:19						1 BBL Back
16:25	150	0	1.2	20	H2O	sugar water down parasite line
16:30						end main job get ready for topout...
						Thanks Tim and BJ Crew...

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
[Y] N	895	[Y] N	0	628	0	[Y] N	