

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400097740

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Kenny Trueax

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6383

3. Address: P O BOX 173779

Fax: (720) 929-7383

City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30208-00

6. County: WELD

7. Well Name: NRC

Well Number: 10-9

8. Location: QtrQtr: SWSE Section: 9 Township: 1N Range: 67W Meridian: 6

Footage at surface: Direction: FSL Distance: 1856 Direction: FEL Distance: 1837

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

## \*\* If directional footage

at Top of Prod. Zone Distance: 1960 Direction: FNL Distance: 1987 Direction: FEL

Sec: 9 Twp: 1N Rng: 67W

at Bottom Hole Distance: 1952 Direction: FNL Distance: 1999 Direction: FEL

Sec: 9 Twp: 1N Rng: 67W

9. Field Name: SPINDLE

10. Field Number: 77900

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/01/2010 13. Date TD: 09/06/2010 14. Date Casing Set or D&amp;A: 10/08/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8607 TVD 8512 17 Plug Back Total Depth MD 5679 TVD 8584

18. Elevations GR 5023 KB 5038

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Preliminary Form 5

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	1,014	640	640	0
1ST	6+1/2	4+1/2	11.6#	8,597	595	8,597	914

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,266		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,646		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,430		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,749		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,770		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,216		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,394		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400097883	DRILLING COMPLETION REPORT	KERR MCGEE NRC 10-9 FINAL SURVEY PLOT & REPORT (09-20-10).pdf
400097885	CMT SUMMARY	NRC 10-9 Sfc Cmt Ticket .pdf

Total Attach: 2 Files