

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Table with columns DE, ET, OE, ES and a large empty space below.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for 1. OGCC Operator Number, 2. Name of Operator, 3. Address, 4. Contact Name, 5. API Number, 6. Well/Facility Name, 7. Well/Facility Number, 8. Location, 9. County, 10. Field Name, 11. Federal, Indian or State Lease Number. Includes checkboxes for Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, and Other.

General Notice

General Notice section with multiple checkboxes and fields: CHANGE OF LOCATION (Attach New Survey Plat), GPS DATA, CHANGE SPACING UNIT, CHANGE OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent, Report of Work Done, Intent to Recomplete, Request to Vent or Flare, E&P Waste Disposal, Change Drilling Plans, Repair Well, Beneficial Reuse of E&P Waste, Gross Interval Changed, Rule 502 variance requested, Status Update/Change of Remediation Plans, Casing/Cementing Program Change, Other: Background Asenic for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 9/13/2010 Email: mmumby@hrccomp.com Print Name: Mark E. Mumby Title: Prog Mgr and agent for Windsor

COGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10081 API Number: 05-103-08350

2. Name of Operator: Windsor energy Group, LLC OGCC Facility ID # 315353

3. Well/Facility Name: Federal Well/Facility Number: N-16-3-101-S

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 16 T3S R101W

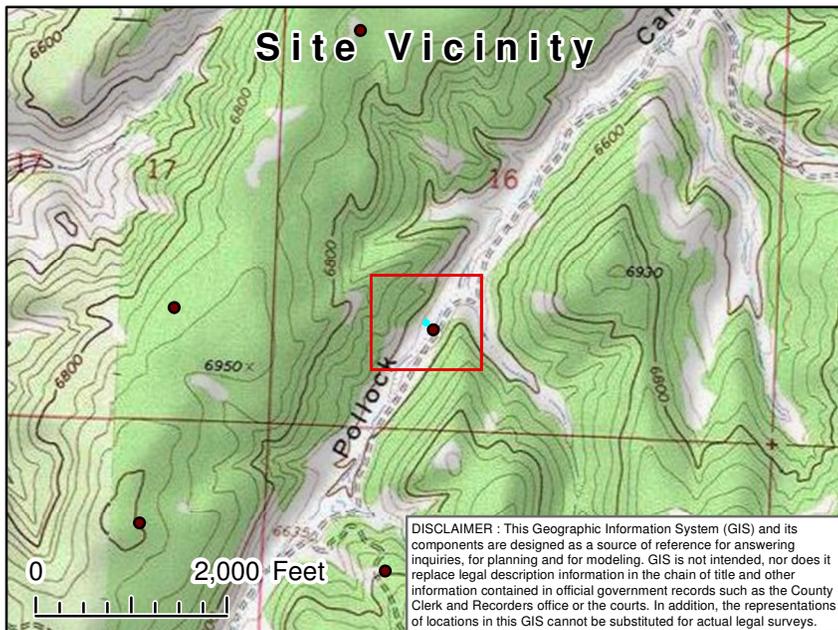
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This request is in accordance with footnote 1 of Table 910-1 which indicates consideration will be given to background levels in native soils and groundwater.

during pit closure sampling the analytical results indicated higher levels of arsenic in the pit, at depth, than the background samples collected at the surface. Below are the analytical results for arsenic for review and approval to proceed with closure activities.

Pit:	Arsenic 6.7 mg/Kg	Depth Collected 5-6 feet (Bottom of the pit)
Background Arsenic Location 1	Arsenic 4.0 mg/Kg	Depth collected 0-12 inches
Background Arsenic Location 2	Arsenic 4.2 mg/Kg	Depth collected 0-12 inches
Background arsenic Location 3	Arsenic 4.1 mg/Kg	Depth collected 0-12 inches



Form 4 Pit and Bkgd As
Sample Location Map
Location: Federal N-16
Windsor Energy Group, LLC

Legend

Sample Point (SP)

- Pit Bottom SP
- Background (Bkgd) SP

Location Features

- Well Head Location
- Pit Boundary

PLSS

- Township
- Section

Hydrographic Features

- Perennial Stream
- - - Intermittent Stream

