

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	56565	4. Contact Name	
2. Name of Operator:	Merit Energy Company	Michael White	
3. Address:	13727 Noel Road, Suite 500	Phone:	972.628.1658
City:	Dallas	State:	TX
	Zip: 75240	Fax:	972.628.1958
5. API Number	05-081-07177	OGCC Facility ID Number	313191
6. Well/Facility Name:	Clark	7. Well/Facility Number	21-9
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian):	NENW, Sec. 9, T10N-R93W, 6th PM	Surface Eqmnt Diagram	
9. County:	Moffat	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/ctr is substantive and requires a new permit)
		FNLFSL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer		
Latitude		
Longitude		
Ground Elevation		
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT		
Formation	Formation Code	Spacing order number
		Unit Acreage
		Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		
Effective Date:		
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> ABANDONED LOCATION:		
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:		
<input type="checkbox"/> SPUD DATE:		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		
Method used	Cementing tool setting/perf depth	Cement volume
		Cement top
		Cement bottom
		Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.		
Final reclamation will commence on approximately		
Technical Engineering/Environmental Notice		
<input checked="" type="checkbox"/> Notice of Intent		
Approximate Start Date:	10/1/2010	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)		
<input type="checkbox"/> Change Drilling Plans		
<input checked="" type="checkbox"/> Gross Interval Changed?		
<input type="checkbox"/> Casing/Cementing Program Change		
<input type="checkbox"/> Request to Vent or Flare		
<input type="checkbox"/> Repair Well		
<input type="checkbox"/> Rule 502 variance requested		
<input type="checkbox"/> Other:		
<input type="checkbox"/> E&P Waste Disposal		
<input type="checkbox"/> Beneficial Reuse of E&P Waste		
<input type="checkbox"/> Status Update/Change of Remediation Plans		
for Spills and Releases		

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed:

Date: 9/21/2010

Email:

Print Name: Michael Karam White

Title: Regulatory Analyst

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title:

ETII

Date:

10/4/10



02054507



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COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1.	OGCC Operator Number: 56565	API Number: 05-081-07177
2.	Name of Operator: Merit Energy Company	OGCC Facility ID #: 313191
3.	Well/Facility Name: Clark	Well/Facility Number: 21-9
4.	Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec.9, T10N-R93W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Data

Surface Casing: 8 5/8"
Prod. Csg: 5 1/2" @ 7800' TOC @ 4156'
TD: 7930'
PBTD: 7752'

Open Perforations:

Lewis
7481' - 7555'

Procedure

1. MIRU WO Rig.
2. TOH w/ 2 3/8" tbg tallying and standing back.
3. PU 5 1/2" bit and scraper and CO to 7480'
4. POH w/bit and scraper standing back.
5. RU Wireline.
6. RIH w/ 5 1/2" CIBP and set at 7450'. Pressure test csg to 500#
7. RIH w/ 5 1/2" csg guns and perf Lance 6312' - 6318', 6292' - 6300', 6084' - 6094', and 6064' - 6072'.
8. POH and RD Wireline.
9. PU 5 1/2" plug and pkr on 2 3/8" tbg and RIH setting RBP @ 6350'. Set pkr @ 6275'.
10. RU pumping company and break down perfs with 1750 gal wtr.
11. Flow well back and swab if necessary.
12. Unset pkr and latch onto RBP @ 6350'.
13. Move uphole and setting RBP @ 6110' and pkr @ 6055'.
14. Break down perfs with 2250 gal wtr.
15. Flow well back and swab if necessary.

- A. If Lance test well, perform N2 frac
B. If well tests poorly, set CIBP and move uphole to test Ft. Union 5756' - 5857'.
Contacts

Foreman: Charles Roose (307) 352-3902
Operations Manager: Bruce Vargo (307) 497-2493
Operations Engineer: Sean Gasser (972) 510-8438

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MERIT ENERGY COMPANY

WELL NAME: Clark 21-9		FIELD: Sandwash	
QTR QTR: SENE	SEC: 9	TWNSP: 10N	RNG: 93W
COUNTY: Morfat	ST: 7930'	CO	SPUD DATE: 01/17/04
KB: GL: 06/01/10	ID: 7930'	PRTD: API: 05-081-07177	BY: Sean Gasser
LAST UPDATED:			

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	CMT	TOC
SURFACE	8 5/8"	24#	J55	927'	470sk	s/c
INTERMEDIATE						
PRODUCTION	5.5"	17#		7800'	390sk	4156'

RECORD FROM TOP TO BOTTOM

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
2 3/8" lbg		4.7#	N80	7462'

WELL HISTORY

	1/16/2004	Spud
3/26/2004	70Q N2 foam frac to 5 ppq w/150,100# 20/40 sd on formation in 52,478 YF130 gel. 3.5 MMSCF N2. ISIP 6300 psi ATP 4562 psi MTP 6397 psi ATR 24.5 bpm AFO 70%. Total load 1344 psi frac gradient .59. IP 200 mcfpd 7 bwpd FTP 395 psi SICP 450 psi 390 psi LP. Cat N2 quality to 50% going to 5 ppq and screened out. Reversed out 22,000# sd	

LIFT DETAIL

Plunger

MERIT INTEREST

GMT:

NRI:

Perforation Detail		
Zone 1	Zone 2	Zone 3
7481' - 7482', 7554' - 7555'		

FORMATION TOPS

Fort Union: 3896'

Lance: 5915'

Fox Hills: 6646'

Lewis: 6701'

Middle Lewis: 6733'

Almond: '

8 5/8" csg to 927'

IP	200 MCFPD
Last Active	33 MCFPD

5 1/2" csg to 7800'

TOC 4156' CBL

2 3/8" lbg to 7482'

Lower Lewis Perfs
7481' - 7555'

*possible Middle
and Upper Lewis
Potential very little
perfs

PRTD 7752'
TD 7930'