PEAK WIRELINE SERVICES, INC.

DUAL SPACED CEMENT BOND LOG

Company	RUNNING FOXES PETROLEUM, INC.
Well	CRAIG 4-33
Field	WILDCAT
County	LINCOLN
State	COLORADO
Location	SEC 33 TWP 3S RGE 55W 660' FNL & 660' FWL
Other Services	

Permanent Datum	GROUND LEVEL	Elevation 5018
Log Measured From	KELLY BUSHING 12' AGL	
Drilling Measured From	KELLY BUSHING	

Elevation
K.B. 5030
D.F. 5029
G.L. 5018

Company	RUNNING FOXES PETROLEUM
Well	CRAIG 4-33
Field	WILDCAT
County	LINCOLN
State	COLORADO

Date	11-11-09
Run Number	ONE
Depth Driller	7572
Depth Logger	7143
Bottom Logged Interval	7139
Top Log Interval	4150
Casing Size	7"
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	4400
Time Well Ready	
Time Logger on Bottom	
Equipment Number	TR-7
Location	CHEYENNE WELLS, CO
Recorded By	HENDERSON
Witnessed By	JOHN ABBOTT

Borehole Record

Run Number	Bit	From	To
ONE	17 1/2"	0	400
TWO	8 3/4"	400	7572

Tubing Record

Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	13 3/8"	48#	0	400
Prot. String				
Production String	7"	26#	0	7200
Liner				

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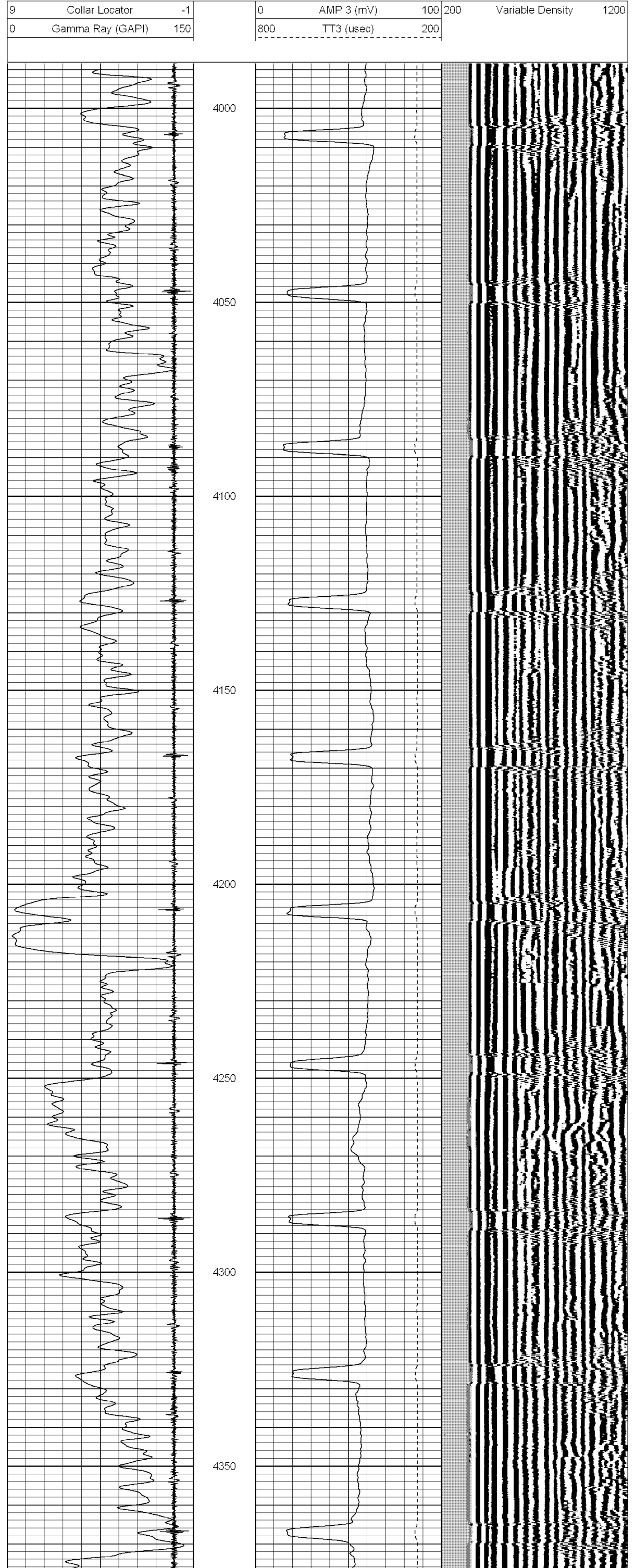
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Database File: 433.db
Dataset Pathname: craig/run1/pass2
Presentation Format: cbl_dr
Dataset Creation: Tue Nov 17 13:19:29 2009 by Log Std Casedhole 07081
Charted by: Depth in Feet scaled 1:240

9 Collar Locator -1	0 AMP 3 (mV) 100	200 Variable Density 1200
0 Gamma Ray (GAPI) 150	800 TT3 (usec) 200	



9 Collar Locator -1	0 AMP 3 (mV) 100	200 Variable Density 1200
0 Gamma Ray (GAPI) 150	800 TT3 (usec) 200	

PEAK WIRELINE SERVICES, INC.

MAIN PASS

Database File: 433rfp.db
Dataset Pathname: pass2.3
Presentation Format: cbl_dr
Dataset Creation: Wed Nov 11 13:16:03 2009
Charted by: Depth in Feet scaled 1:240

10.5 Collar Locator 0.5	0 AMP 3 (mV) 100	200 Variable Density 1200
0 Gamma Ray (GAPI) 150	800 TT3 (usec) 200	
	0 AMP3 X10 (mV) 10	

10.5 Collar Locator 0.5	0 AMP 3 (mV) 100	200 Variable Density 1200
0 Gamma Ray (GAPI) 150	800 TT3 (usec) 200	
	0 AMP3 X10 (mV) 10	

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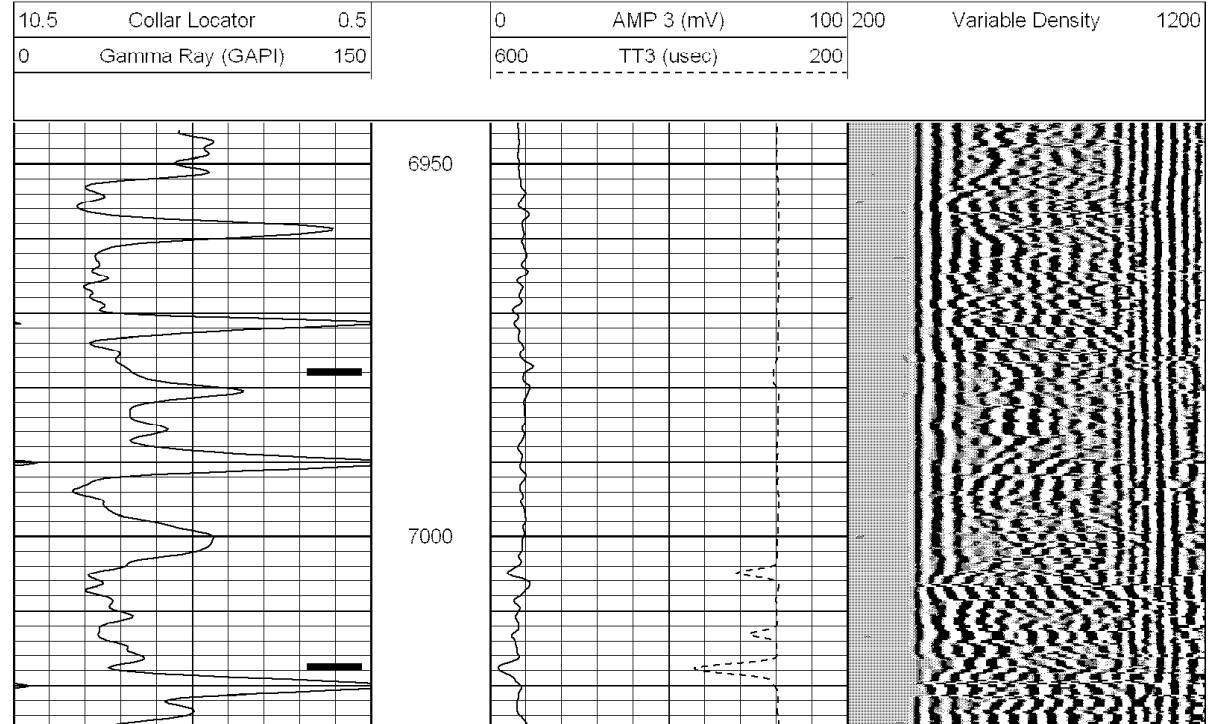
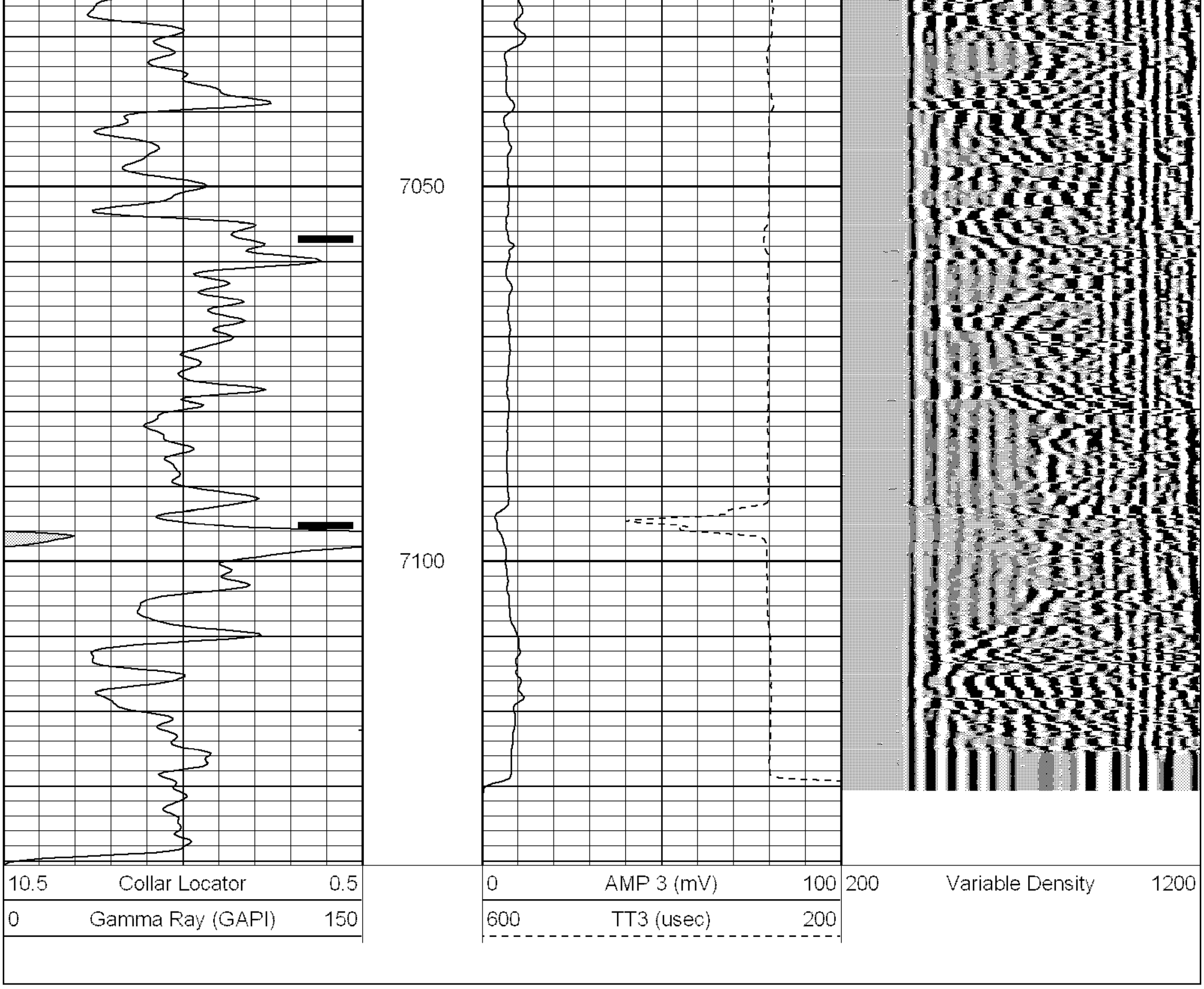
REPEAT SECTION

Database File: 433rfp.db
Dataset Pathname: pass1
Presentation Format: cbl_dr
Dataset Creation: Wed Nov 11 09:28:18 2009 by Log Std Casedhole 07122
Charted by: Depth in Feet scaled 1:240

10.5 Collar Locator 0.5	0 AMP 3 (mV) 100	200 Variable Density 1200
0 Gamma Ray (GAPI) 150	600 TT3 (usec) 200	





Calibration Report

Database File: 433rfp.db
Dataset Pathname: pass2
Dataset Creation: Wed Nov 11 09:34:26 2009 by Log Std Casedhole 07122

Gamma Ray Calibration Report

Serial Number:	061120GR	
Tool Model:	PROBE	
Performed:	Wed Nov 11 09:34:06 2009	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.5000	GAPI/cps

Cement Bond Log Calibration Report

Serial Number:	SIE	
Tool Model:	Pengo	
Performed:	Wed Nov 11 09:19:09 2009	
Depth:	2957.15	ft
Casing Diameter:	7	in

	3' Spacing	5' Spacing	
Signal Zero:	0	0	mV
Calibrated Amplitude:	62.1651	62.1651	mV
Reading at Signal Zero:	-0.01	0	V
Reading in Free Pipe:	1.33257	2.02668	V
Gain:	46.3031	30.6733	
Offset:	0.463031	0	