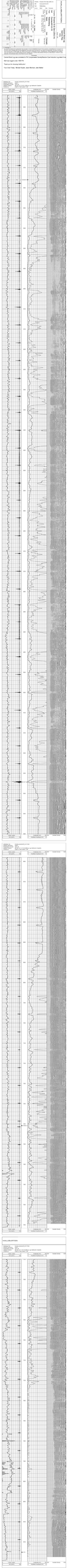
Client: Tennessee Gas Pipeline Co.
Operator: Tennessee Gas Pipeline Co.
Well: Hall-Hunter 100-7H
Field: Marcellus
County: Susquehanna
State: Pennsylvania
Elevation: 1,000 ft
Location: Lat: 41° 49' 19.32" N Long: 75° 49' 30.96" W
Drilling Contractor: Nabors Drilling USA
Rig: 760
Spud Date: 10/29/2015
Total Depth: 19,000 ft
Log Date: 11/17/2015
Log Type: Triple Combo
Run: 1
Service Company: Schlumberger
Engineer: Tom Chang
Witness: Michael Rosario, Jason Mitchell
Gamma Ray Logging Limits: 0 API to 150 API
Resistivity Logging Limits: 0.2 ohm-m to 2000 ohm-m
Porosity Logging Limits: 45 % to -15 %
Density Logging Limits: 1.95 g/cm³ to 2.95 g/cm³
Gamma Ray Logging Limits: 0 API to 150 API
Caliper Logging Limits: 6 in to 16 in
Bit Size: 8.5 in
Mud Type: Oil Based Mud
Mud Weight: 10.5 ppg
Max Recorded Temperature: 350 °F
Max Recorded Temperature Depth: 18,950 ft
Casing Record: 13.375 in @ 2,000 ft; 9.625 in @ 6,000 ft; 5.5 in @ 18,950 ft
Tool String: Gamma Ray, Resistivity, Density, Neutron, Caliper
Remarks: Gamma Ray Logging Limits: 0 - 150 API; Resistivity: 0.2 - 2000 ohm-m; Porosity: 45 % to -15 %; Density: 1.95 - 2.95 g/cm³; Caliper: 6 - 16 in; Bit Size: 8.5 in; Mud Type: Oil Based Mud; Mud Weight: 10.5 ppg; Max Recorded Temperature: 350 °F at 18,950 ft; Casing: 13.375 in @ 2,000 ft, 9.625 in @ 6,000 ft, 5.5 in @ 18,950 ft; Tool String: Gamma Ray, Resistivity, Density, Neutron, Caliper