FSI

COMPOSITE LOG

Company: Fairhaven Energy
Well: Fairhaven 2-24 H
Field: Bakken
County: McKenzie
State: North Dakota

Surface Location: 1,000' FNL & 1,000' FWL
Sec. 24 T153N R101W
Latitude: 48° 00' 00.000" N
Longitude: 103° 00' 00.000" W
Elevation: 2,000' GL 2,025' KB

Drilling Contractor: Nabors
Rig: 784
Spud Date: 10/1/2015
Total Depth: 21,000'
Bottom Hole Location: 1,000' FNL & 1,000' FWL
Sec. 24 T153N R101W

Type Log: Gamma Ray
Date: 10/1/2015
Run No.: One
Depth Driller: 21,000'
Depth Logger: 21,000'
Bottom Logged Interval: 21,000'
Top Logged Interval: 1,000'
Casing Driller: 13 3/8" @ 2,000'
Casing Logger: 13 3/8" @ 2,000'
Bit Size: 12 1/4"
Type Fluid in Hole: Oil Based Mud
Density: 9.6 ppg
Viscosity: 50 sec/qt
Fluid Loss: 4.0 cc
Source of Sample: Flowline
Rm @ Meas. Temp: 0.08 @ 120°F
Rmf @ Meas. Temp: 0.07 @ 120°F
Rmc @ Meas. Temp: 0.10 @ 120°F
Source of Rmf / Rmc: Measured / Measured
Rm @ BHT: 0.05 @ 210°F
Time Since Circulation: 24 hrs
Max. Rec. Temp. Deg. F: 210°F
Equipment / Location: 5 / Williston

Operator's Representative: Jason Mitchell

All interpretations are opinions based on inferences from electrical or other measurements and we cannot be responsible for the correctness or completeness of any interpretation made by any of our officers or agents. We do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers or agents. These interpretations are also subject to our general terms and conditions as set out in our current price schedule.

Comments

Annular volume calculated for 6 1/2" casing
Fairhaven 2-24H by 1H
Three Forks First Bench Lateral
API # 33-053-06561-00

Company Fee: 0.00 /ft
Engineer Fee: 0.00 /hr
Computation Center: 0.00 /job
Logging Unit Number: 5
Logging Unit Location: Williston

Density Type Log: CNL
Density Matrix: Limestone
GR Scale: 0 - 150

Deep Resistivity (Ohmm): .2 - 2000
Medium Resistivity (Ohmm): .2 - 2000
Shallow Resistivity (Ohmm): .2 - 2000

Density Porosity (pu): 45 - -15
Neutron Porosity (pu): 45 - -15

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