PSI
PHOENIX SURVEYS INC.

COMPENSATED DENSITY NEUTRON GAMMA RAY

Company: Western Oil & Gas, LLC.
Well: Garet 4-11
Field: Wattenberg
County: Weld
State/Prov: Colorado
Location: 497' FNL & 1,980' FWL
Sec. 4 - T4N - R67W
Elevation: 4,914 ft. GL
4,926 ft. KB
Permanent Datum: Ground Level
Log Measured From: KB, 12 ft. above Perm. Datum
Drilling Measured From: KB
API#: 05-123-25919-00
Date: 7-Jul-08
Run Number: ONE
Depth Driller: 7,240 ft.
Depth Logger: 7,240 ft.
Bottom Logged Interval: 7,240 ft.
Top Logged Interval: 3,500 ft.
Type Fluid in Hole: Water Based Mud
Salinity, PPM Cl: 1,000
Density: 8.6 lb/gal
Viscosity: 28 s/qt
Fluid Loss: 8.0 cc
Source of Sample: Pit
Rm @ Meas. Temp: 1.11 @ 70 °F
Rmf @ Meas. Temp: 0.84 @ 70 °F
Rmc @ Meas. Temp: 1.67 @ 70 °F
Source of Rmf & Rmc: Measured
Rm @ BHT: 0.61 @ 150 °F
Time Since Circulation: 12 hrs.
Max. Rec. Temp.: 150 °F
Equipment Number: 8741
Location: Greeley, Colorado
Recorded By: Jason Schmidt
Witnessed By: Mr. Jeff Hall

Run No.: One

Tool Type / Serial No.: Gamma Ray (GR) / 1,000
Compensated Density Neutron (CDN) / 1,000
Dual Induction Resistivity (DIR) / 1,000
Bore-Hole Compensated Sonic (BHC) / 1,000

Tool Position: Eccentered
Bow Spring Size: 6 1/2" - 8 3/4"
Logging Speed: 30 fpm
Max. Rec. Temp.: 150 °F
Equipment Number: 8741
Location: Greeley, Colorado
Recorded By: Jason Schmidt
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except to the extent of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

Comments

Annular volume calculated for 4-1/2" casing
Ensign Drilling Rig 7
Thank you for using Phoenix Surveys!!
API # 05-123-25919-00

Database File: 8741.db
Dataset Pathname: main
Presentation Format: gdr1
Dataset Creation: Sat Jun-07-52 16:55:2008
Charted by: Depth in Feet scaled 1:240

6	Density_Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu)
30	Gamma Ray (GAPI)	130	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu)
0	SP (mV)	100	2	Shallow Resistivity (Ohm-m) 200	

Database File: 8743.db
Dataset Pathname: main
Presentation Format: gdr1
Dataset Creation: Sat Jul-07-51 16:55:2008
Charted by: Depth in Feet scaled 1:240

6	Density_Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu)
30	Gamma Ray (GAPI)	130	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu)
0	SP (mV)	100	2	Shallow Resistivity (Ohm-m) 200	

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Presentation Format: gdr
Dataset Creation: Sat Jun-07-52 16:55:2008
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