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Comments

Annular volume calculated for 4.5" casing
Ranger Drilling Rig 7
Triaxial Directional Surveys
JAN at: 05:15(28/01/08)

Company
Rig
Field
Country
Date
Time
Depth
Mud Type
Density
Viscosity
PV
YP
Gels 10s
Gels 10m
Fluid Loss
Resistivity
Temperature
Solids
Sand
Water
Oil
Ratio
Chlorides
Calcium
Magnesium
Potassium
pH
Excess Lime
Comments

Company Name
Well Name
Field Name
Production Engineer
Report Date
Report No.
Engineer Name
Engineer Phone
Engineer Email
Engineer Fax
Engineer Address

Contractor
Rig Name
Rig Type
Rig Phone
Rig Email
Rig Fax
Rig Address

Operator
Operator Rep
Operator Phone
Operator Email
Operator Fax
Operator Address

Drilling Parameters
Mud Data
Survey Data
Bit Data
Hydraulics Data
Casing Data
Personnel Data
Time Log
Operations Summary
Daily Costs
Cumulative Costs
Mud Inventory
Mud Products
Mud Additives
Bulk Stocks
Shaker Screens
Pump Data
Wellbore Fluids
Safety Meeting
Weather Data
Remarks

Company: Triaxial Directional Surveys
Well: JAN
Field: Ranger Drilling Rig 7
Production Engineer:
Report Date: 28/01/08 05:15:00 (05:15 28/01/08)
Report No.: Log Open Upward (TOP/1)
Engineer Name: Depth of Point Logged: 1,284
Engineer Phone:
Engineer Email:
Engineer Fax:
Engineer Address:

Density Caliper (in) 10 6
Gamma Ray (cAPI) 150 0
MD (ft) 200

Deep Resistivity (Ohmm) 200 0.2
Medium Resistivity (Ohmm) 200 0.2
Shallow Resistivity (Ohmm) 200 0.2

Density Porosity (pu) 0.45 -0.15
Neutron Porosity (pu) 0.45 -0.15

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Caliper (in) 16 6
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MD (ft) 200

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Medium Resistivity (Ohmm) 200 0.2
Shallow Resistivity (Ohmm) 200 0.2

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