

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Beatrice Sabala
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-2685
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11184-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 197-36A5
8. Location: QtrQtr: NESW Section: 36 Township: 1S Range: 97W Meridian: 6
Footage at surface: Direction: FSL Distance: 1849 Direction: FWL Distance: 2613
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: COC035729

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2010 13. Date TD: 08/29/2010 14. Date Casing Set or D&A: 09/03/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 13620 TVD 13612 17 Plug Back Total Depth MD 13529 TVD 1352118. Elevations GR 7084 KB 7114

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	109	120	96	120	0
SURF	14+3/4	10+3/4	45.50	3,752	1,030	3,769	1,553
1ST	9+7/8	7	26	9,208	1,310	9,208	3,750
2ND	6+1/8	4+1/2	15.10	13,618	968	13,620	6,959

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,553	1,090	0	1,553

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Beatrice Sabala

Title: Technical Assistant Date: _____ Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400096532		PCU 197-36A5_Cement PJR Surface_0910.pdf
400096533		PCU 197-36A5_Cement PJR Intermediate_0910.pdf
400096534		PCU 197-36A5_Cement PJR Production_0910.pdf

Total Attach: 3 Files