CEMENT JOB REPORT

CUSTOMER: EOG Resources Inc.	DATE: 10-JUN-10	F.R. #: 1001631948	SERV. SUPV.: JEFFREY A ANDERSON
LEASE & WELL NAME: LONGHORN B 5-36H - API 05123315320000	LOCATION: 36-12N-63W		COUNTY-PARISH-BLOCK: Weld Colorado
DISTRICT: Brighton	DRILLING CONTRACTOR RIG #: SST-56		TYPE OF JOB: Intermediate

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE
Cement Plug, Rubber, Top 7 in	Float Shoe 7 - 8rd
	Float Collar, Auto Fill, 7 - 8rd

PHYSICAL SLURRY PROPERTIES

MATERIALS FURNISHED BY BJ	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Premium Lite Cement + additives	690	12.5	1.89	10.37	00:02	232	170.23
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8	98	13.5	1.71	8.30	04:59	46	29.80
Fresh Water	0	8.34	0	0	00:00	300.1	
Mud Clean I + Alpha-125	0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125	0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125	0	8.34	0	0	00:00	20	
					TOTAL	638.1	200.03

Available Mix Water: 500 Bbl. Available Displ. Fluid: 400 Bbl.

HOLE SIZE	HOLE % EXCESS	HOLE DEPTH	TBG-CSG-D.P. SIZE	WGT.	TYPE	DEPTH	GRADE	COLLAR DEPTHS SHOE	FLOAT	STAGE
8.75	0	7680	7	23	CSG	7670	P-110	7670	7624	0

LAST CASING SIZE	WGT	TYPE	DEPTH	PKR-CMT RET-BR PL-LINER BRAND & TYPE	DEPTH	PERF. DEPTH TOP	BTM	TOP CONN SIZE	THREAD	WELL FLUID TYPE	WGT.
9.625	36	CSG	1425	No Packer	0	0	0	7	8RD	WATER BASED MU	9.9

DISPL. VOLUME VOLUME	UOM	DISPL. FLUID TYPE	WGT.	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED	Operator	MAX CSG PSI RATED	Operator	MIX WATER
300.2	BBLS	Fresh Water	8.34	2500	0	0	0	0	6960	4000	Frac Tank

Circulation Prior to Job

Circulated Well: Rig [X] BJ [ ] | Circulation Time: 1 | Circulation Rate: 6 BPM

Mud Density In: 9.9 LBS/GAL | Mud Density Out: 9.9 LBS/GAL | PV & YP Mud In: 13 | PV & YP Mud Out: 13

Gas Present: NO [ ] YES [X] Units: 0 | Solids Present at End of Circulation: NO [X] YES [ ]

Displacement And Mud Removal

Displaced By: Rig [ ] BJ [X] | Amount Bled Back After Job: 3 BBLS

Returns During Job: [ ] NONE [ ] PARTIAL [X] FULL | Method Used to Verify Returns: Visual

Cement Returns at Surface: [X] YES [ ] NO | Were Returns Planned at Surface: [ ] NO [X] YES

Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [X] NONE [ ] UNABLE DUE TO STUCK PIPE

Centralizers: [X] NO [ ] YES | Quantity: | Type: [ ] BOW [ ] RIGID

Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [X] MANIFOLD [ ] NO MANIFOLD

Plugs

Number of Attempts by BJ: 0 | Competition: 0 | Wiper Balls Used: [X] NO [ ] YES Quantity:

Plug Catcher Used: [X] NO [ ] YES | Parabow Used: [X] NO [ ] YES

Was There a Bottom: [X] NO [ ] YES | Top of Plug: 0 FT | Bottom of Plug: 0 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES | Bond Log: [X] NO [ ] YES | PSI Applied: 0 | Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL	EXPLANATION

CEMENT JOB REPORT

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
N/A

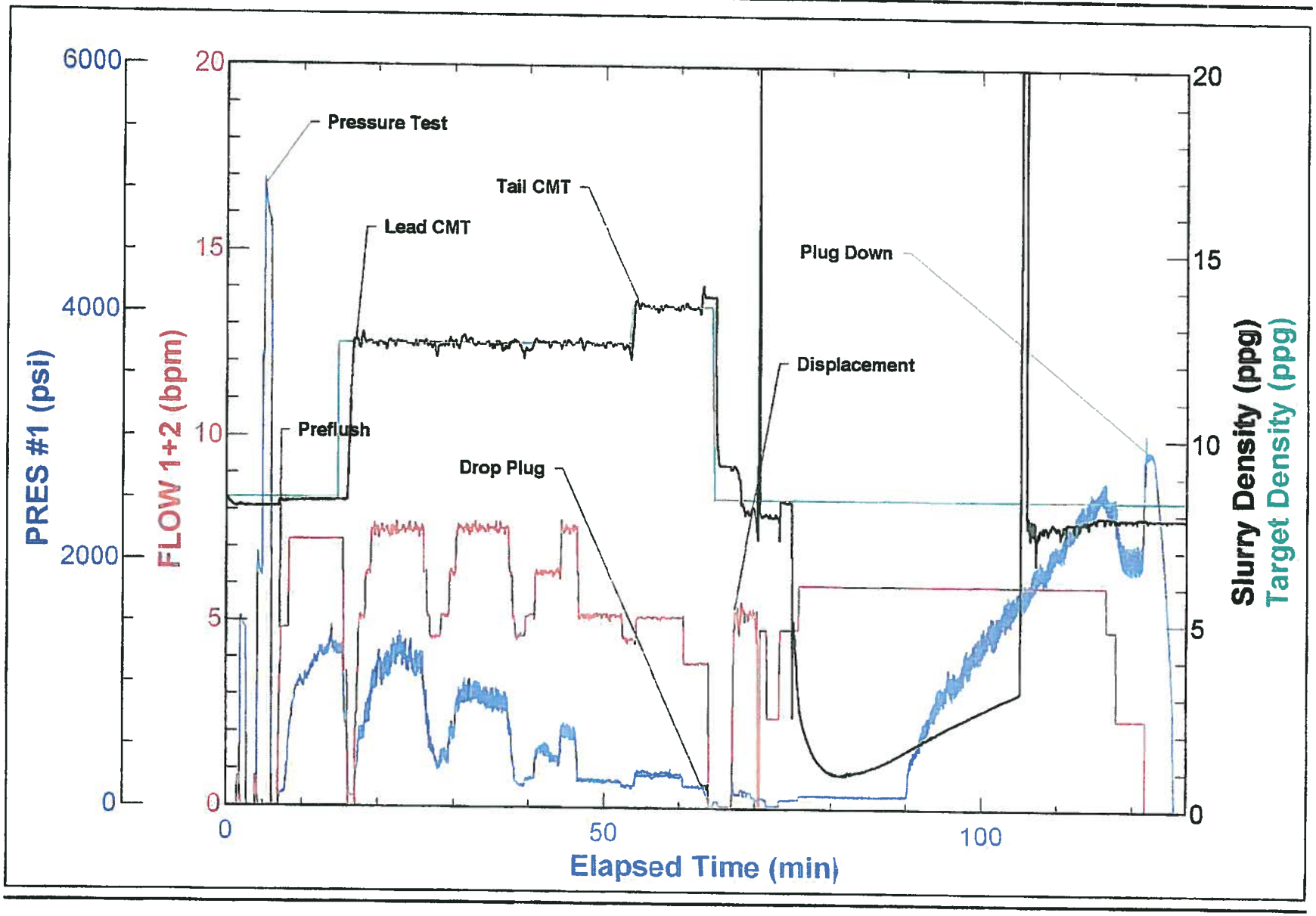
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
N/A

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 5000 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
16:00	0	0	0	0	N/A	Pre Rig Up Meeting
19:30	0	0	0	0	N/A	Safety Meeting
19:57	5240	0	0	0	WATER	Pressure Test
20:04	620	0	7.2	20	WATER	Claytreat Water + Alpha
20:07	1000	0	7.2	20	WATER	Mud Clean I + Alpha
20:10	1279	0	7.2	20	WATER	Claytreat Water + Alpha
20:13	1000	0	7.5	232	CEMENT	Batch up and pump Lead Slurry 690 sks @ 12.5 PPG of PLC + 0.25 Lbs/sk Cello Flake + 0.4% FL-52 + 3% Bentonite + 99.4% Fresh Water
20:50	290	0	5.1	46	CEMENT	Batch up and pump Tail Slurry 150 sks @ 13.5 PPG of POZ G + 0.4% FL-52 + 3% Bentonite + 0.1% Sodium Metasilicate + 20% Silica Flour + 82.4% Fresh Water
21:00	0	0	0	0	N/A	Drop Plug
21:03	83	0	6	125	WATER	Displacement
21:25	674	0	6	159	WATER	Caught Cement
21:52	2462	0	4.8	6	WATER	Drop Rate
21:54	2267	0	2.4	10.1	WATER	Drop Rate
21:57	3036	0	0	0	N/A	Plug Down Pumped 300.1 Bbls Water
22:05	1500	0	0	0	WATER	Casing Test
22:35	0	0	0	0	N/A	Job Done
22:40	0	0	0	0	N/A	Rig Down Meeting

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
[Y] N	3000	[Y] N	11	638.1	0	Y [N]	Jeff Anderson

BJ Services JobMaster Program Version 3.20
Job Number: 1001631948
Customer: EOG
Well Name: Longhorn B 5-36H



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