

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400088358
Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: Matt Barber Phone: (303)606-4385 Fax: (303)629-8268
Email: Matt.Barber@Williams.com

7. Well Name: Federal Well Number: RGU 531-1-298

8. Unit Name (if appl): Ryan Gulch Unit Unit Number: COC068239
X

9. Proposed Total Measured Depth: 12368

WELL LOCATION INFORMATION

10. QtrQtr: Lot 21 Sec: 1 Twp: 2s Rng: 98w Meridian: 6
Latitude: 39.910269 Longitude: -108.335107

Footage at Surface: 800 FNL/FSL FNL 558 FEL/FWL FEL

11. Field Name: Sulphur Creek Field Number: 80090

12. Ground Elevation: 6576 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 08/04/2010 PDOP Reading: 2.5 Instrument Operator's Name: John Richardson

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1058 FNL 1827 FEL 1058 FEL 1827 FEL
Bottom Hole: FNL/FSL 1058 FNL 1827 FEL
Sec: 1 Twp: 2s Rng: 98w Sec: 1 Twp: 2s Rng: 98w

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1487 ft

18. Distance to nearest property line: 4075 ft 19. Distance to nearest well permitted/completed in the same formation: 761 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Sego	SEGO			
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC060736

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T2S, R98W: Sec 1: Lots 22-27, 30-35; Sec 2: Lots 14, 21-35;

25. Distance to Nearest Mineral Lease Line: 1058 ft 26. Total Acres in Lease: 975

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation & Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	18	48#	80	135	80	0
SURF	14+3/4	9+5/8	36#	3,568		3,568	0
3RD	8+3/4	4+1/2	11.6#	12,368		12,368	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Cement will be circulated to the surface in the conductor string. Cement will be circulated to a minimum of 200' above the uppermost mesaverde sand in the production string. This is a new drilling location.

34. Location ID: 335919

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 8/27/2010 Email: Matt.Barber@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 9/29/2010

API NUMBER: **05 103 11794 00** Permit Number: _____ Expiration Date: 9/28/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT-TOP VERIFICATION BY CBL REQUIRED.

(3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400088358	FORM 2 SUBMITTED	LF@2531878 400088358
400088363	WELL LOCATION PLAT	LF@2531879 400088363
400088364	TOPO MAP	LF@2531880 400088364
400088365	DEVIATED DRILLING PLAN	LF@2531881 400088365
400088366	FED. DRILLING PERMIT	LF@2531882 400088366

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	OGLA has already added COAs which ENGR would have: pit-lining, if pit in fill then "engineered", 110% secondary containment, etc.	9/28/2010 2:10:57 PM

Total: 1 comment(s)

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