

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refilling ☐
Sidetrack ☐

Document Number:

2583191

Plugging Bond Surety

20100092

3. Name of Operator: CYPRESS PRODUCTION INC

4. COGCC Operator Number: 10284

5. Address: 313 W MAIN ST

City: AZLE State: TX Zip: 76020

6. Contact Name: MIKE SULLIVAN Phone: (303)681-5901 Fax: (303)688-6507
Email: OGP-CO@COMCAST.NET

7. Well Name: LIVESTOCK Well Number: 1-11

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10600

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 11 Twp: 7N Rng: 94W Meridian: 6

Latitude: 40.574130 Longitude: -107.916630

Footage at Surface: 1987 FNL/FSL FNL 1982 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 6579 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 07/01/2010 PDOP Reading: 2.4 Instrument Operator's Name: R. GABRIEL

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2 mi

18. Distance to nearest property line: 652 ft 19. Distance to nearest well permitted/completed in the same formation: 4200 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED LEASE DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 652 ft 26. Total Acres in Lease: 6520

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	22		-40	0	-40	0
SURF	17+1/2	13+3/8	61	1,000	810	1,000	0
1ST	11	7+5/8	33.7	8,900	1,370	8,900	1,000
OPEN HOLE	6+5/8			10,600			

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments PLEASE CONTACT JOE MAZOTTI AT 720/226-5791 OR OGP-CO@COMCAST.NET WITH ANY QUESTIONS. SUA IS ATTACHED TO THE FORM 2A.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOE MAZOTTI

Title: AGENT FOR CYPRESS Date: 7/7/2010 Email: OGP-CO@COMCAST.NET

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/28/2010

API NUMBER

05 081 07625 00

Permit Number: _____ Expiration Date: 9/27/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 600 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
1693519	OIL & GAS LEASE	LF@2526697 1693519
2583191	APD ORIGINAL	LF@2511759 2583191
2583192	WELL LOCATION PLAT	LF@2511760 2583192
2583193	TOPO MAP	LF@2511765 2583193
2583194	MINERAL LEASE MAP	LF@2511761 2583194
2583196	CONSULT NOTICE	LF@2511763 2583196
2583197	30 DAY NOTICE LETTER	LF@2511762 2583197

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Surface Use Agreement attached to form 2A.	9/27/2010 3:38:46 PM
Permit	Requesting a copy of the Surface Owners Agreement and a Mineral Lease without signatures' Tax Id number visible.	8/18/2010 9:17:27 AM

Total: 2 comment(s)

Error: Subreport could not be shown.