

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28600	4. Contact Name Laura E. Buehrig	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ExxonMobil Corporation	Phone: 281-654-7144	
3. Address: P. O. Box 4358, CORP-MI-3007	Fax: 281-654-1147	
City: Houston State: TX Zip 77210-4358		
5. API Number 05-103-11002	OGCC Facility ID Number 335713	Survey Plat
6. Well/Facility Name: Freedom Unit	7. Well/Facility Number 297-17A	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NW/SE, 17, 2S, 97W, 6th TH	Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COC-57286		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Change of Surface Footage to Exterior Section Lines:	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: Oct 2010	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Closure Plan	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Laura E. Buehrig Date: 9/8/2010 Email: laura.e.buehrig@exxonmobil.com
Print Name: Laura E. Buehrig Title: Environmental Engineer

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28600	API Number:	05-103-11002
2. Name of Operator:	ExxonMobil Corporation	OGCC Facility ID #	335713
3. Well/Facility Name:	Freedom Unit 297-17A	Well/Facility Number:	297-17A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NW/SE, 17, 2S, 97W, 6TH		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

ExxonMobil Production Company submits this Sundry Notice and Form 27 to request pit closure plan approval. 297-17A wellsite currently contains three open pits - cuttings, reserve, and fresh water. The Interim Reclamation phase has not yet begun.

Section I of the attached application details the site specific pit closure plan.
Section II of the attached application details the associated pit and well site background sampling program results along with the applicable statistical analyses to support background concentration proposals.

ExxonMobil requests approval for the following maximum site-specific background concentration levels:
Arsenic: 0 - 50.4 mg/kg
pH: 11.00
SAR: 14.5