

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name		Complete the Attachment Checklist	OP	OGCC
2. Name of Operator:	ExxonMobil Oil Corporation	Lynn Neely				
3. Address:	P. O. Box 4358, CORP-MI-205	Phone: 281-654-1949				
City:	Houston	Fax: 281-654-1940				
5. API Number	05-103-11248-00	OGCC Facility ID Number		Survey Plat		
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	296-5A1	Directional Survey		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):			NWNW, Sec. 5, T2S, R66W, 6th P.M.	Surface Eqpmnt Diagram		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek	Technical Info Page	X	
11. Federal, Indian or State Lease Number:			COD-038242	Other		

Complete the Attachment Checklist

OP OGC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNU/FSL [] [] [] [] FEL/FWL [] [] [] []	
Change of Surface Footage to Exterior Section Lines:	[] [] [] []	
Change of Bottomhole Footage from Exterior Section Lines:	[] [] [] []	
Change of Bottomhole Footage to Exterior Section Lines:	[] [] [] []	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey	
Latitude _____	Distance to nearest property line _____	Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____	Is location in a High Density Area (rule 603b)? _____
Ground Elevation _____	Distance to nearest well same formation _____	Surface owner consultation date: _____ Yes/No <input type="checkbox"/>

GPS DATA:

GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	

CHANGE SPACING UNIT				Remove from surface bond	
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	<input type="text"/>	From: <input type="text"/>	<input type="text"/>
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: <input type="text"/>	<input type="text"/>
		Effective Date: <input type="text"/>	<input type="text"/>

<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built?		Date well shut in or temporarily abandoned:	
<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Is site ready for inspection?		Has Production Equipment been removed from site?	
<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date Ready for inspection:		MIT required if shut in longer than two years. Date of last MIT:	

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/part depth	Cement volume	Cement top Cement bottom Date

*submit cbl and cement job summaries

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004. ☐ Final reclamation is completed and site is ready for inspection. Final reclamation will commence on approximately _____.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 08/18/2010

☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)					
<input type="checkbox"/>	Intent to Recomplete (submit form 2)	<input type="checkbox"/>	Request to Vent or Flare	<input type="checkbox"/>	E&P Waste Disposal
<input type="checkbox"/>	Change Drilling Plans	<input type="checkbox"/>	Repair Well	<input type="checkbox"/>	Beneficial Reuse of E&P Waste
<input type="checkbox"/>	Gross Interval Changed?	<input type="checkbox"/>	Rule 502 variance requested	<input type="checkbox"/>	Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/>	Casing/Cementing Program Change	<input type="checkbox"/>	Other: _____		for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 08/18/2010

lynn.r.neely@exxonmobil.com

Print Name: _____

Title: Regulatory Specialist

Title: Regulatory Specialist

COGCC Approved:

Date: 8/18/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
AUG 18 2010
OGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-11248-00

2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0

3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-5A1

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 5, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests the following changes to the intermediate casing cement job.

Intermediate Hole Section	
Single Stage	
9-7/8" hole with 7" Hydril casing	
Density (ppg)	11.0
MD Interval	4,834' - 10,351'
Footage (ft)	5,717
Yield (cuft/sk)	2.21
Cement (sks)	1683
Water Ratio (gps)	9.7
Displacement (tbbls)	393
EUT (min @ 5 bpm)	307

APD (approved 4/14/09)
97/8 OH 7" CSC
4906 → 9900 (5000)
760 SX

*EUT includes 1 hour contingency and 20 minutes to drop plug