

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



02054012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

AUG 17 2010

OGCC/Rifle Office

Complete the Attachment
Checklist

1. OGCC Operator Number:	28700	4. Contact Name		OP	OGCC
2. Name of Operator:	ExxonMobil Oil Corporation	Mark Cornett			
3. Address:	P. O. Box 4358, CORP-MI-207	Phone: 281-654-1925			
City:	Houston	State:	Tx.	Zip	77210-4358
		Fax:	281-654-1940		
5. API Number	05-103-10441-00	OGCC Facility ID Number		Survey Plat	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	T78X-12G1	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SESE, Sec. 12, T2S, R97W, 6 PM			Surface Eqpmt Diagram	
9. County:	Rio Blanco	10. Field Name:	Piceance Creek	Technical Info Page	X
11. Federal, Indian or State Lease Number:	COD-052141			Other: TA Procedure	X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude		Distance to nearest property line
Longitude		Distance to nearest bldg, public rd, utility or RR
Ground Elevation		Is location in a High Density Area (rule 603b)?
		Surface owner consultation date:

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Spacing order number
Unit Acreage	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	To:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 08/25/2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Temporarily abandon well
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Cornett	Date: 08/13/2010	Email: mark.cornett@exxonmobil.com
Print Name: Mark Cornett	Title: Regulatory Specialist	

OGCC Approved:	Title: EIT II	Date: 8/17/2010
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CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
AUG 17 2010
OGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-10441-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: T78X-12G1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests approval for temporary abandonment status for this well for the maximum period allowed (1 year). See attached procedure.

Well is currently producing 500-700 Kscf/day.

Drilling rig will be moving on location approximately 10/01/2010 to drill the recently permitted wells T78X-12G5 thru G14 and this well needs to be temporarily abandoned for safety reasons during this drilling. Drilling of the new wells is anticipated to end approximately 06/30/2011.