

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/17/2010 Date of First Production this formation: 11/19/2002

Perforations Top: 8124 Bottom: 8148 No. Holes: 96 Hole size: 0.45

Provide a brief summary of the formation treatment: _____ Open Hole:

Set sand plug @ 7920'.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND temporarily abandoned for CODL refrac.

Date formation Abandoned: 08/17/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7920 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/31/2010 Date of First Production this formation: 09/15/2010

Perforations Top: 7462 Bottom: 7700 No. Holes: 165 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7462-7562 Holes 60 Size 0.42 CODL Perf 7682-7700 Holes 105 Size 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/17/2010 Hours: 24 Bbls oil: 1 Mcf Gas: 6 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 1 Mcf Gas: 6 Bbls H2O: 0 GOR: 6000

Test Method: FLOWING Casing PSI: 282 Tubing PSI: 257 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1323 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7657 Tbg setting date: 09/03/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/15/2010 Date of First Production this formation: 08/11/2009

Perforations Top: 7462 Bottom: 7562 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

No additional treatment.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____