

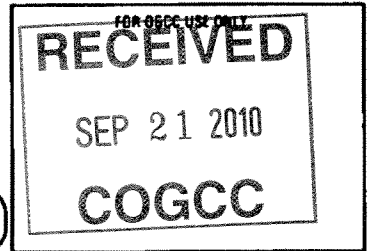


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# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

<b>1. OGCC Operator Number:</b> 96850 <b>2. Name of Operator:</b> Williams Production RMT Company <b>3. Address:</b> 1515 Arapahoe St Ste 1000 <b>City:</b> Denver <b>State:</b> CO <b>Zip:</b> 80202	<b>4. Contact Name &amp; Phone</b> Justin Beougher <b>Ph:</b> 970-263-2742 <b>Fax:</b>	<b>Report taken by:</b> Justin Beougher DAVE ANDREWS
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## WELL LOCATION INFORMATION

<b>5. API Number:</b> 05-103-11458-00	<b>6. County:</b> Rio Blanco
<b>7. Well Name:</b> Federal RGU	<b>8. Well Number:</b> 342-24-198
<b>9. Unit Name (if appl.):</b> RYAN GULCH UNIT	<b>10. Unit No:</b> COC068239X
<b>11. Qtr/Sec:</b> NWSE <b>Sec:</b> 24 <b>Twp:</b> 1S <b>Rng:</b> 98W <b>Meridian:</b> 6PM	
<b>12. Footage From Exterior Section Lines:</b> 2167 FSL, 1710 FEL	
<b>13. Field Name:</b> Sulphur Creek	<b>14. Field Number:</b> 80090

## CASING INFORMATION

<b>15. Surface Casing Size:</b> 9 / 5/8 <b>Weight per Foot:</b> 36 <b>Grade:</b> J-55 <b>True Vertical Setting Depth:</b> 3870
<b>16. Intermed. Casing Size:</b> / <b>Weight per Foot:</b> <b>Grade:</b> <b>True Vertical Setting Depth:</b>

## KICK INFORMATION

<b>17. True Vertical Depth at Kick:</b> 11,958'	<b>19. Formation Code:</b> COZZ
<b>18. Formation at Kick:</b> COZZETTE	
<b>20. Shut-in Drill Pipe Pressure (SIDPP):</b> 167 psi.	
<b>21. Shut-in Casing Pressure (SICP):</b> 1100 psi.	
<b>22. Mud Weight at Time of Kick:</b> 9.5 ppg.	
<b>23. Pit Gain:</b> 40 bbls.	
<b>24. Time and Date Shut In:</b> 9/18/2010 11:00	
<b>25. Mud Weight Required to Control Well:</b> 10.1 ppg.	
<b>26. Type of Kick:</b> <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
<b>27. Comments (describe actions to control in detail):</b>	
When tripping for bit at 8322', flow detected and well shut in. Pumped 9.7 ppg mud on first circulation and 9.9 ppg mud on second circulation. Returned to circulation off choke for a full circulation. Ran back to 9980', took another kick after drilling through bridge. Returned to choke, pumping 10.1 ppg mud. Returned to circulation off choke and lost returns. Gained returns and continued to bottom with no issues.	