



Andrews, David

From: GJRig01@oxy.com
Sent: Tuesday, September 14, 2010 4:18 PM
To: Andrews, David
Subject: RE: CEMENT SURFACE 697-09-50A

set @ 2710' M.D.

-----Original Message-----

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Monday, September 13, 2010 8:29 AM
To: GJRig01
Subject: RE: CEMENT SURFACE 697-09-50A

Gentlemen,

Thanks for your report. What was the surface casing setting depth for this well?

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

-----Original Message-----

From: GJRig01@oxy.com [mailto:GJRig01@oxy.com]
Sent: Sunday, September 12, 2010 7:09 AM
To: Andrews, David
Cc: Brad_Ahlquist@Oxy.com; Ronald_Bevans@oxy.com; Simon_Benevides@oxy.com;
sanchez049@aol.com; Dmitry_Smushkov@oxy.com
Subject: CEMENT SURFACE 697-09-50A

SURFACE CASING CEMENT CC 697-09-50A (API ~~050451928300~~) *05-045-17571*

HELD PJSM. TESTED LINES TO 3,090 PSI.
PUMPED 20 BBLS FRESH WATER, 20 BBLS OF SUPER FLUSH, 20 BBLS OF FRESH WATER.
CEMENTED 9-5/8" SURFACE CASING WITH:
1,060 SACKS - 440 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD WITH TUFF FIBER,
LOST CIRCULATION 160 BBLS INTO LEAD. CIRCULATION RETURNED WITH 349 BBLS LEAD AWAY
160 SACKS - 59 BBLS OF 12.8 PPG - 2.11 CU. FT/SK VERSACEM TAIL.
DISPLACED WITH 205.3 BBLS FRESH WATER AT 6-4-2 BPM. HAD PARTIAL RETURNS THROUGH DISPLACEMENT
OBSERVED 711 PSI LIFT PRESSURE AT 2 BPM. BUMPED PLUG WITH 1,350 PSI.
FLOATS HELD.

FLUSHED PARASITE LINE WITH 10 BBLS SUGAR WATER - HAD RETURNS AFTER 6.5
BBLS - CIRCULATED AT 1,200 PSI @ 4.0 BPM.
TEST CASING TO 1500 PSI 30 MIN. TEST PASSED
TOPPED OUT 30' WITH 5.3 BBLS 15 SKS OF 12.5 PPG - 1.78 CU. FT/SK
HALCEM TOPOUT BLEND 1 BBL CEMENT TO SURFACE.
CIP AT 17:00 HRS 09/10/2010.
OBSERVED 122 BBLS CEMENT RETURNS TO SURFACE.