

HALLIBURTON

SAMSON RESOURCES CORP - EBUS

Harper 3-13-U

La Plata County , Colorado

Cement Surface Casing

23-Jul-2010

Post Job Documents



Sold To #: 345114		Ship To #: 345114		Quote #:		Sales Order #: 7519520	
Customer: SAMSON RESOURCES CORP - EBUS				Customer Rep:			
Well Name: Harper			Well #: 3-13-U			API/UWI #:	
Field:		City (SAP): TULSA		County/Parish: La Plata			State: Colorado
Contractor: H & P			Rig/Platform Name/Num: H & P 292				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: MASON, KYLE				Srvc Supervisor: DOBBS, GARY		MBU ID Emp #: 122012	

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRYANT, CHARLES	4	461552	DOBBS, GARY D	4	122012	GONZALEZ, ARMANDO	4	452786

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/23/10	4	2						

Job	Job Times
-----	-----------

Formation Name					Date				Time		Time Zone				
Formation Depth (MD)		Top		Bottom		Called Out				23 - Jul - 2010		16:00		MST	
Form Type				BHST		On Location				23 - Jul - 2010		19:00		MST	
Job depth MD		385. ft		Job Depth TVD		Job Started				23 - Jul - 2010		22:19		MST	
Water Depth				Wk Ht Above Floor		Job Completed				23 - Jul - 2010		22:54		MST	
Perforation Depth (MD)		From		To		Departed Loc				24 - Jul - 2010		00:01		MST	

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				.	385.		
8 5/8" Surface Casing	Unknown		8.625	7.921	32.			.	385.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.3	.0	.0	4.0	
2	Surface Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	290.0	sacks	15.8	1.17	5.0	4.0	5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	4.998 Gal	FRESH WATER							
3	Water Displacement		25.00	bbl	8.3	.0	.0	4.0	
Calculated Values		Pressures		Volumes					
Displacement	25.2	Shut In: Instant		Lost Returns		Cement Slurry	60	Pad	
Top Of Cement	0	5 Min		Cement Returns	25	Actual Displacement	25	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing		5	Displacement	5	Avg. Job		5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature					