

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2529431
Plugging Bond Surety
20100082

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334

5. Address: 1675 BROADWAY - SUITE 1600
City: DENVER State: CO Zip: 80202

6. Contact Name: ANDY PETERSON Phone: (970)669-7411 Fax: (970)669-4077
Email: ANDY.PETERSON@PETERSONENERGY.COM

7. Well Name: MOONSHINE Well Number: 36-11-65

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11840

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 36 Twp: 11N Rng: 65W Meridian: 6
Latitude: 40.871470 Longitude: -104.603040

Footage at Surface: 605 FNL/FSL FSL 605 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5372 13. County: WELD

14. GPS Data:

Date of Measurement: 04/14/2010 PDOP Reading: 1.2 Instrument Operator's Name: JASON LEVANEN

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1055 FSL 761 FEL 761 Bottom Hole: FNL/FSL 650 FNL 1997 FEL 1997
Sec: 36 Twp: 11N Rng: 65W Sec: 36 Twp: 11N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 605 ft

18. Distance to nearest property line: 605 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SECTION 36-T11N-R65W: ALL

25. Distance to Nearest Mineral Lease Line: 650 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	13+1/2	9+5/8	36	1,467	635	1,467	0
1ST	8+3/4	7	26	8,047	180	8,047	7,198
1ST LINER	6	4+1/2	11.6	11,840	0		

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments ANY MEASUREMENT 5280' IS ONE MILE OR GREATER. CONDUCTOR CASING WILL NOT BE USED. SURFACE AND TARGET BHL IS UNCHANGED FROM PREVIOUS APPROVED PERMIT, THUS NO ATTACHMENTS HAVE BEEN ADDED PER "FORMS FOR SIDETRACK REPORTING AND APPROVAL" (REV. 07/29/10)

34. Location ID: 417959

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDY PETERSON

Title: CONSULTANT Date: 8/17/2010 Email: ANDY.PETERSON@PETERS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/22/2010

API NUMBER 05 123 31800 01	Permit Number: _____	Expiration Date: <u>9/21/2012</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara or highest completed interval. Verify coverage with cement bond log.
 2) If dry hole, set 40 sks cement 50' above Niobrara top, 40 sks across any DST w/ show, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

Att Doc Num	Name	Doc Description
2529431	APD ORIGINAL	LF@2531159 2529431

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	need new survey plat and directional survey.	9/22/2010 6:58:38 AM
Permit	Called opr/Andy Peterson and he explained that he missed the email. He clarified that the APD was for a ST (missed by me and keyboarding); ok to add plugging surety and no changes per comment - therefore no attachments. He did not have an API filled out - so he gave it to me 05-123-31800	9/7/2010 10:19:46 AM
Permit	Missing 2A and all form 2 attachments required (plat, Dev. drlg plan, etc.), plugging bond entry -without any indication that they were attaced by opr; emailed Andy Peterson. WILL NEED TO BE PROOFED - VERYincomplete submission	8/27/2010 5:54:37 PM

Total: 3 comment(s)

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