

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21687-00 6. County: WELD
7. Well Name: XCEL Well Number: 14-3
8. Location: QtrQtr: SWSE Section: 3 Township: 3N Range: 67W Meridian: 6

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/24/2010 Date of First Production this formation: 09/07/2010
Perforations Top: 6932 Bottom: 7236 No. Holes: 114 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR Perf 6932-7014 Holes 62 Size 0.42 CODL Perf 7216-7236 Holes 52 Size 0.38
Reperf NBRR 6932-7012 Holes 56 Size 0.42.
Refrac NBRR w/ 250 gal 15% HCl & 172,586 gal Super Z LpH Hybrid & 250,160# 20/40 sand & 4,000# SB Excel.
Reperf CODL 7216-7236 Holes 40 Size 0.38.
Refrac CODL w/ 124,799 gal Super Z LpH & 261,020# 20/40 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/11/2010 Hours: 24 Bbls oil: 14 Mcf Gas: 138 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 138 Bbls H2O: 0 GOR: 9857
Test Method: FLOWING Casing PSI: 1256 Tubing PSI: 827 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1371 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7192 Tbg setting date: 08/30/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____