

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2554455

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29895-00 6. County: WELD
7. Well Name: MAGNUSON F Well Number: 28-27D
8. Location: QtrQtr: SWSE Section: 21 Township: 5N Range: 65W Meridian: 6

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/18/2010 Date of First Production this formation: 02/19/2010
Perforations Top: 7211 Bottom: 7226 No. Holes: 60 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D CODELL W/134791 GALS OF SILVERSTIM AND SLICK WATER WITH 270,500 #'S OF OTTAWA SAND. CODELL IS PRODUCING THROUGH A COMPOSITE FLOW THROUGH PLUG.WA SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/18/2010 Date of First Production this formation: _____

Perforations Top: 6902 Bottom: 7226 No. Holes: 108 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

COMMINGLE CCODELL/NIOBRARA

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/23/2010 Hours: 24 Bbls oil: 45 Mcf Gas: 370 Bbls H2O: 32

Calculated 24 hour rate: _____ Bbls oil: 45 Mcf Gas: 370 Bbls H2O: 32 GOR: 8222

Test Method: FLOWING Casing PSI: 250 Tubing PSI: 0 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: 55

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/18/2010 Date of First Production this formation: 02/19/2010

Perforations Top: 6902 Bottom: 7044 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

FRAC'D NIOBRARA W/173974 GALS OF SILVERSTIM AND SLICK WATER WITH 251,000 #'S OF OTTAWA SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 5/20/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/20/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554455	FORM 5A SUBMITTED	LF @ 2500395 2554455

Total Attach: 1 Files