

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2554291

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-26902-00 6. County: WELD
7. Well Name: TALLGRASS Well Number: 9-17
8. Location: QtrQtr: SESE Section: 17 Township: 1N Range: 68W Meridian: 6

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 06/25/2009 Date of First Production this formation: 09/16/2009
Perforations Top: 8014 Bottom: 8034 No. Holes: 60 Hole size: 4/100
Provide a brief summary of the formation treatment: Open Hole:
FRAC CODL W/204,306 GAL SW & 150,220# 40/70 SAND & 4,000# 20/40 SB EXCEL.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/25/2010 Date of First Production this formation: 09/16/2009

Perforations Top: 7626 Bottom: 8034 No. Holes: 120 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7626-7884 HOLES 60 SIZE 0.4. CODL PERF 8014-8034 HOLES 60 SIZE 0.42.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: 24 Bbls oil: 0 Mcf Gas: 106 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 106 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 546 Tubing PSI: 379 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1305 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7996 Tbg setting date: 12/15/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/25/2009 Date of First Production this formation: 09/16/2009

Perforations Top: 7626 Bottom: 7884 No. Holes: 60 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NBRR W/226,792 GAL SW & 200,940# 40/70 SAND & 4,000# 20/40 SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY Date: 5/17/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 9/20/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554291	FORM 5A SUBMITTED	LF@2500434 2554291

Total Attach: 1 Files