

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2554291

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-26902-00 6. County: WELD
7. Well Name: TALLGRASS Well Number: 9-17
8. Location: QtrQtr: SESE Section: 17 Township: 1N Range: 68W Meridian: 6

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/25/2009 Date of First Production this formation: 09/16/2009
Perforations Top: 8014 Bottom: 8034 No. Holes: 60 Hole size: 4/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC CODL W/204,306 GAL SW & 150,220# 40/70 SAND & 4,000# 20/40 SB EXCEL.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>06/25/2010</u>		Date of First Production this formation: <u>09/16/2009</u>			
Perforations	Top: <u>7626</u>	Bottom: <u>8034</u>	No. Holes: <u>120</u>	Hole size: <u>42/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>NBRR PERF 7626-7884 HOLES 60 SIZE 0.4. CODL PERF 8014-8034 HOLES 60 SIZE 0.42.</u>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: _____	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>106</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>106</u>	Bbls H2O: <u>0</u>	GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>546</u>	Tubing PSI: <u>379</u>	Choke Size: <u>22/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1305</u>	API Gravity Oil: <u>49</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7996</u>	Tbg setting date: <u>12/15/2009</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>06/25/2009</u>		Date of First Production this formation: <u>09/16/2009</u>			
Perforations	Top: <u>7626</u>	Bottom: <u>7884</u>	No. Holes: <u>60</u>	Hole size: <u>42/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>FRAC NBRR W/226,792 GAL SW & 200,940# 40/70 SAND & 4,000# 20/40 SB EXCEL.</u>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY Date: 5/17/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/20/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554291	FORM 5A SUBMITTED	LF@2500434 2554291

Total Attach: 1 Files